



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

J. Glenn Turner  
(Company or Operator)

State  
(Lease)

Well No. 9-16, in NW 1/4 of NW 1/4, of Sec. 16, T. 27-N, R. 9-W, NMPM.  
Fulcher Kutz Pool, San Juan County.

Well is 1190 feet from North line and 965 feet from West line of Section 16. If State Land the Oil and Gas Lease No. is E-1010

Drilling Commenced June 6, 1956, 19. Drilling was Completed September 15, 1956, 19.

Name of Drilling Contractor Benson-Montin-Greer Drilling Corporation

Address P. O. Box 728 - Farmington, New Mexico

Elevation above sea level at Top of Tubing Head 6,332. The information given is to be kept confidential until , 19.

GAS SANDS OR ZONES

No. 1, from 2,290 to 2,421 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24 1/2	New	95'	None			Surface
5-1/2"	14 1/2	New	2,424'	Halliburton		2296-2336	Long String
1"	Tubing	New	2,339'	None			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	104	70	Halliburton	Mostly water	
7-7/8"	5-1/2"	2,420	100	Halliburton	Mostly water	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

On 10/24/56 - sand fraced through perforations with 18,800 gallons water and 30,000# sand. Flushed with 3,200 gallons water. Breakdown 2250#. Treating 1,000#. Injection 35 barrels per minite.

Result of Production Stimulation Initial Potential Test taken November 7, 1956 showed 2,752 MCF/Day - Shut in pressure 613 psig.

Depth Cleaned Out 2,421 T.D.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 104 feet to 2,421 feet, and from feet to feet.  
Cable tools were used from 0 feet to 104 feet, and for completion feet to feet.

Shut in for potential test

PRODUCTION

Well is shut in, awaiting pipe line connection.

Put to Producing October 25, 1956, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was 2,752 M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in 13 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs. 2,290
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	2,264	2,264	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations.				
2,264	2,286	22	Coal				
2,286	2,290	4	Shale				
2,290	2,421	131	Sand				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
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Santa Fe		1	
Proration Office			
State Land Office		1	
U. S. G. S.		2	
Transporter			
File		1	✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Farmington, New Mexico, November 15, 1956 (Date)

Company c- Operator J. Glenn Turner

Address Box 728 - Farmington, New Mexico

Name [Signature]

Position or Title C. Beeson Neal, Agent in Farmington