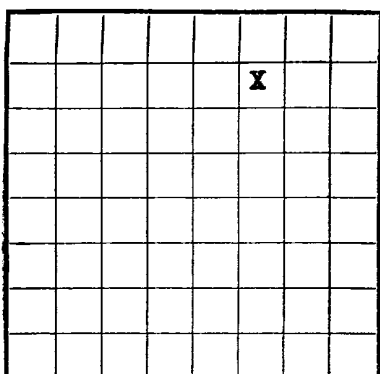
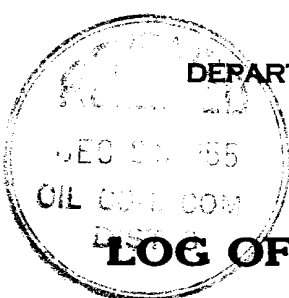




LOCATE WELL CORRECTLY

U. S. LAND OFFICE New Mexico
SERIAL NUMBER 03380
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract Florance Field So. Blanco P.C. State New Mexico
Well No. 2-D Sec. 17 T. 27N R. 8W Meridian NMPM County San Juan
Location 800 ft. S. of N. Line and 1800 ft. W. of E. Line of Section 17 Elevation 6781'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. F. ConnerDate October 27, 1955 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling Sept. 6, 1955 Finished drilling Oct. 2, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2870 to 2930 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
9 5/8"	25.4#	P.E.	S.W.	121'	Howco				Surface
7 1/2"	20.4#	8 RD	J-55	2898'	Baker				Prod. Log.
1"	1.68#	10 RD	Std. Blk.	2898'					Prod. Log.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	133'	100	Circulated		
7"	2870'	150	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History				

TOOLS USED

Rotary tools were used from 0 feet to 2871 feet, and from _____ feet to _____ feet
Cable tools were used from 2871 feet to 2930 feet, and from _____ feet to _____ feet

DATES

10-4-55, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 6,622,000 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 794

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1085	1085	Tan cr-grn ss w/thin sh breaks.
1085	1615	530	Variegated sh w/thin ss breaks.
1615	1850	235	Tan to gry cr-grn ss interbedded w/gry sh.
1850	2045	195	Ojo Alamo ss. White cr-grn s.
2045	2630	585	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2630	2870	240	Fruitland form. Gry carb sh, scattered coals and gry, tight, fine-grn ss.
2870	2930 T.D.	60	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.

[OVER]

16-48094-8

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

Company Name: ...
Field No.: ...
Location: ...
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed: ...
Date: ...

The summary on this page is for the condition of the well at above date.
Commenced drilling: ...
Finished drilling: ...

OIL OR GAS SANDS OR ZONES

No. 1 from	to	No. 4 from	to
No. 2 from	to	No. 5 from	to
No. 3 from	to	No. 6 from	to

IMPORTANT WATER SANDS

No. 1 from	to	No. 3 from	to
No. 2 from	to	No. 4 from	to

average treating pressure 750#, ...
with 18,052 gallons water and 29,500# sand, ...
No. 1 from 2870' to 2930'

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or pulling.

HISTORY OF OIL OR GAS WELL

DATE	THICKNESS	NUMBER SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

DATE	THICKNESS	NUMBER SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

SHOOTING RECORD

DATE	THICKNESS	NUMBER SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

TOOLS USED

DATE	THICKNESS	NUMBER SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

DATES

DATE	THICKNESS	NUMBER SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

EMPLOYEES

DATE	THICKNESS	NUMBER SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
2150	2160	10	Weathered sand ss.
2160	2170	10	Weathered sand ss.
2170	2180	10	Weathered sand ss.
2180	2190	10	Weathered sand ss.
2190	2200	10	Weathered sand ss.
2200	2210	10	Weathered sand ss.
2210	2220	10	Weathered sand ss.
2220	2230	10	Weathered sand ss.
2230	2240	10	Weathered sand ss.
2240	2250	10	Weathered sand ss.
2250	2260	10	Weathered sand ss.
2260	2270	10	Weathered sand ss.
2270	2280	10	Weathered sand ss.
2280	2290	10	Weathered sand ss.
2290	2300	10	Weathered sand ss.
2300	2310	10	Weathered sand ss.
2310	2320	10	Weathered sand ss.
2320	2330	10	Weathered sand ss.
2330	2340	10	Weathered sand ss.
2340	2350	10	Weathered sand ss.
2350	2360	10	Weathered sand ss.
2360	2370	10	Weathered sand ss.
2370	2380	10	Weathered sand ss.
2380	2390	10	Weathered sand ss.
2390	2400	10	Weathered sand ss.
2400	2410	10	Weathered sand ss.
2410	2420	10	Weathered sand ss.
2420	2430	10	Weathered sand ss.
2430	2440	10	Weathered sand ss.
2440	2450	10	Weathered sand ss.
2450	2460	10	Weathered sand ss.
2460	2470	10	Weathered sand ss.
2470	2480	10	Weathered sand ss.
2480	2490	10	Weathered sand ss.
2490	2500	10	Weathered sand ss.
2500	2510	10	Weathered sand ss.
2510	2520	10	Weathered sand ss.
2520	2530	10	Weathered sand ss.
2530	2540	10	Weathered sand ss.
2540	2550	10	Weathered sand ss.
2550	2560	10	Weathered sand ss.
2560	2570	10	Weathered sand ss.
2570	2580	10	Weathered sand ss.
2580	2590	10	Weathered sand ss.
2590	2600	10	Weathered sand ss.
2600	2610	10	Weathered sand ss.
2610	2620	10	Weathered sand ss.
2620	2630	10	Weathered sand ss.
2630	2640	10	Weathered sand ss.
2640	2650	10	Weathered sand ss.
2650	2660	10	Weathered sand ss.
2660	2670	10	Weathered sand ss.
2670	2680	10	Weathered sand ss.
2680	2690	10	Weathered sand ss.
2690	2700	10	Weathered sand ss.
2700	2710	10	Weathered sand ss.
2710	2720	10	Weathered sand ss.
2720	2730	10	Weathered sand ss.
2730	2740	10	Weathered sand ss.
2740	2750	10	Weathered sand ss.
2750	2760	10	Weathered sand ss.
2760	2770	10	Weathered sand ss.
2770	2780	10	Weathered sand ss.
2780	2790	10	Weathered sand ss.
2790	2800	10	Weathered sand ss.
2800	2810	10	Weathered sand ss.
2810	2820	10	Weathered sand ss.
2820	2830	10	Weathered sand ss.
2830	2840	10	Weathered sand ss.
2840	2850	10	Weathered sand ss.
2850	2860	10	Weathered sand ss.
2860	2870	10	Weathered sand ss.
2870	2880	10	Weathered sand ss.
2880	2890	10	Weathered sand ss.
2890	2900	10	Weathered sand ss.
2900	2910	10	Weathered sand ss.
2910	2920	10	Weathered sand ss.
2920	2930	10	Weathered sand ss.
2930	2940	10	Weathered sand ss.
2940	2950	10	Weathered sand ss.
2950	2960	10	Weathered sand ss.
2960	2970	10	Weathered sand ss.
2970	2980	10	Weathered sand ss.
2980	2990	10	Weathered sand ss.
2990	3000	10	Weathered sand ss.

FORMATION RECORD—Continued