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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
xxxx ☒ Federal xxxxx

5. State Oil & Gas Lease No.
SF-078094

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator Beta Development Co. | 8. Farm or Lease Name Hancock Federal |
| 3. Address of Operator 234 Petroleum Club Plaza, Farmington, New Mexico | 9. Well No. 4 |
| 4. Location of Well UNIT LETTER A 1100 FEET FROM THE North LINE AND 790 FEET FROM East 13 TOWNSHIP 27 N RANGE 11 W NMPM. | 10. Field and Pool, or Wildcat Basin Dakota |
| 15. Elevation (Show whether DF, RT, GR, etc.) 6005' GR | 12. County San Juan |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|---|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

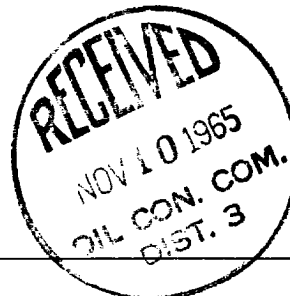
SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in, rig up, pump in 100 bbls. fresh water down tbq. and kill well. Pull tbq., run casing inspection tool to T.D. and determine if casing is still in good condition throughout Dakota section. If good, run a Baker Model "D" packer w/7000# bump out plug on wire line and set @ 10' to 20' above top perforation in well. Run tbq. back with Baker Model "D" mandrell and enough integral 1-1/4" tubing open ended below mandrell to open packer and hang to bottom casing perforation when mandrell is set. With tubing above Model "D", pump in approximately 120 bbls. low grade crude, mixed with Ken Pack; completely fill annulus and pump same out holes in casing. Displace 20 to 24 bbls. fresh water down tubing, slack tubing off, open packer, set tubing down, run swab.

Return well to production.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by:
JOHN T. HAMPTON

SIGNED _____ TITLE Manager DATE November 9, 1965

APPROVED BY _____ TITLE _____ DATE 11-10-65

CONDITIONS OF APPROVAL IF ANY: