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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> FED <input checked="" type="checkbox"/> <del>XXXXXX</del> <del>XXXXXX</del>
5. State Oil & Gas Lease No.
SF-078094

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Beta Development Co.	8. Farm or Lease Name Hancock Federal
3. Address of Operator 125 Petr. Club Plaza, Farmington, N.M.	9. Well No. 4
4. Location of Well UNIT LETTER <u>A</u> , <u>1100</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>27N</u> RANGE <u>11W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6005' G.L.	12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Check Kem-Pac chemicals behind tbgs.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-15-68 Rigged up to well head, pre-heated chemically treated oil. Filled annulus w/4 bbls and pressured up to 550#, broke back to 100#. Pumped in 15 additional bbls, pressured up to 500#, held pressure for 30 min. to check Kem-Pac chemicals.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. E. Payton</u>	TITLE <u>Superintendent</u>	DATE <u>4-1-68</u>
APPROVED BY <u>A. R. Kendrick</u>	TITLE <u>PETROLEUM ENGINEER WITH NO. 1</u>	DATE <u>APR 8 1968</u>
CONDITIONS OF APPROVAL, IF ANY:		