

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-077875

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

P. O. Pipkin

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T. R. M. OR BLK. AND

NE 1/4 - 4E 1/4 - Section 17

T-27N, R-10W, N4PM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3989 (RDB)

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Well History

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above well was spudded on May 25, 1964 and drilled to a depth of 358'. 8-5/8" casing was set at this depth with 220 sacks cement containing 2% calcium chloride. Cement circulated to surface. After waiting on cement tested casing with 900 PSI. Test OK. Reduced hole to 7-7/8" and resumed drilling.

Well was drilled to a total depth of 6416 and 4-1/2" casing was at that depth with stage tool set at 4549. First stage cemented with 300 sacks cement containing 6% gel and 2 lbs medium Tuf plug per sack followed by 100 sacks neat cement. After waiting on cement tested with 3500 PSI. Test OK. Second stage cemented with 950 sacks cement containing 6% gel and 2 lb medium Tuf Plug per sack. After waiting on cement tested casing with 3500 PSI. Test OK.

Perforated 6316-6348 with 2 shots per foot. Fracked these perforations with 50,000 gallons water containing .8% potassium chloride and 2 lb FR-8 per 1000 gallons and 35,000 lb 20-40 sand and 15,000 lb. 10-20 sand. Breakdown pressure 1050 lb. Treating pressure 3038. Average injection rate 53 BPM. Set bridge plug at 6300.

Perforated 6218-6230 with 2 shots per foot and 6257-6262 with 4 shots per foot. Fracked these perforations with 22,510 gallons water containing .8% calcium chloride and 2 lb FR-8 per 1000 gallon and 20,000 lbs 20-40 sand. Breakdown pressure 1900. Treating pressure 3560. Average injection rate 32.6 BPM.

2-3/8" tubing set at 6257 and well completed July 3, 1964 as Basin Dakota Field well. Preliminary test 6200 MOPU.

18. Prepared by Fred H. Sabers, District Engineer

SIGNED

TITLE

DATE

July 8, 1964

(This space for Federal or State office use)

APPROVED BY

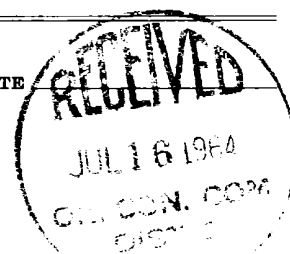
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

U. S. GEOLOGICAL SURVEY

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.