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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR ~~Box~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 8, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PAN AMERICAN PETROLEUM CORP. P. O. Pipkin, Well No. 3, in NE 1/4 NE 1/4, (Company or Operator) (Lease)

A, Sec. 17, T. 27N, R. 10W, NMPM, Basin Dakota Pool

Unit Letter

San Juan

County Date Spudded May 25, 1964 Date Drilling Completed June 8, 1964

Please indicate location:

Elevation 5989 (RDB) Total Depth 6415 PBD 6379

Top Oil/Gas Pay 6215 Name of Prod. Form. Dakota

PRODUCING INTERVAL - 6316-6348 with two shots per foot
6218-6250 with two shots per foot
6257-6262 with four shots per foot

Perforations
Open Hole None Depth Casing Shoe 6415 Depth Tubing 6257

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 6200 MCF/Day; Hours flowed 3 Hr

Choke Size 3/4" Method of Testing: Pitot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Press. 1000 Tubing Press. 500 Date first new oil run to tanks Shut In

Oil Transporter Plateau Inc.

Gas Transporter El Paso Natural Gas Company

Remarks: Well completed July 3, 1964 as Basin Dakota Field Well. Copy of Deviation Survey attached.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 15 1964, 19

PAN AMERICAN PETROLEUM CORPORATION
(Company or Operator) DIST. 3

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: (Signature)

Title Administrative Clerk
Send Communications regarding well to:

Name PAN AMERICAN PETROLEUM CORPORATION

Address Box 480, Farmington, New Mexico

TABULATION OF DEVIATION TESTS
PAN AMERICAN PETROLEUM CORPORATION
P. O. PIPKIN WELL NO. 3

<u>DEPTH</u>	<u>DEVIATION</u>
359'	1 °
882'	3/4 °
1210'	1/2 °
1515'	3/4 °
2173'	1/2 °
2576'	1/2 °
2819'	— °
2849'	1/4 °
3164'	1/2 °
3480'	1 °
3903'	1 °
4268'	1/2 °
4560'	1/2 °
4958'	1/4 °
5319'	1 °
5612'	1 °
5927'	1 °
6338'	1 °

A F F I D A V I T

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S P. O. Pipkin Well No. 3, Basin Dakota Field, located in the NE/4 NE/4 of Section 17, T-27N, R-10W, San Juan County, New Mexico.

Signed F. H. Hollingsworth
Petroleum Engineer

THE STATE OF NEW MEXICO)
COUNTY OF SAN JUAN) SS.

BEFORE ME, the undersigned authority, on this day personally appeared F. H. Hollingsworth known to me to be Petroleum Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 9th day of July, 1964.

Gerald G. Halligan
Notary Public

8-15-66
My Commission Expires February 27, 1965.

the first of these is the fact that the majority of the specimens are from the same locality, and the second is the fact that the majority of the specimens are from the same individual. The third is the fact that the majority of the specimens are from the same sex, and the fourth is the fact that the majority of the specimens are from the same age group.

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