

District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Revised 06/99

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE



APPLICATION FOR  
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address Cross Timbers Oil Co. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401							OGRID Number  <b>167067</b>	
Contact Party Ray Martin							Phone 505-324-1090	
Property Name P.O. PIPKIN					Well Number 3		API Number 30-045-06551	
UL A	Section 17	Township 27N	Range 10W	Feet From The 1,190'	North/South Line NORTH	Feet From The 860'	East/West Line EAST	County SAN JUAN

II. Workover

Date Workover Commenced: 08/15/00	Previous Producing Pool(s) (Prior to Workover):  <b>INSTALLED COMPRESSOR</b>
Date Workover Completed: 08/19/00	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico )  
 ) ss.

County of San Juan )

Ray Martin, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Ray Martin Title Production Engineer Date 7/27/01  
SUBSCRIBED AND SWORN TO before me this 27th day of July, 2001.

Billy C. Perkins  
Notary Public

My Commission expires: 9-1-2004

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 8-19-, 2002.

Signature/District Supervisor <u>Charlie T. Lerrin</u>	OCD District <u>III</u>	Date <u>JULY 31-2001</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: \_\_\_\_\_

**XTO ENERGY**  
**SAN JUAN DISTRICT**  
**WELL WORKOVER**

Friday, July 20, 2001

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**PIPKIN, PO**

**WELL # 3**

**RESERVOIR: DAKOTA**

**OBJECTIVE: Install Comp**

8/15/00 MI & set new WH recip comp. Began installing suc manifold & disch line. SDFN.

8/16/00 Chg'd WH flw through HLP sep low side to comp suc & comp disch through HLP sep high side. Completed installation of comp suc & disch lines w/manifolds. Installed comp by-pass & scrubber dump lines. SDFN.

8/17/00 Batch treated tbg w/10 gals liq soap. Prep comp for start up. SITP 210 psig, SICP 210 psig. Op to pit. F. 1 BW in 15". Chg'd tbg flw to sep. Attempted to start comp, HLP sep not dumping fluid. Unable to adjust sep for low press conditions. SWI. Disconnected & moved AELC rental 1,000 psig WP, 2ph high side/250 psig WP, 3ph low side HLP horiz sep to CTOC yard. MI & set new Permian Fab 30" x 10', 250 psig WP, 3ph, vert sep w/heated wtr bath fr/CTOC stock. Began installing sep inlet & dump lines. SDFN.

8/18/00 Completed installing sep inlet & dump lines. Installed sep outlet to comp suc line. Replumbed comp disch & by-pass w/recirc line. Installation completed. SDFN.

8/19/00 Prep comp for start up. SITP 274 psig, SICP 274 psig. Op tbg & std new WH recip comp @ 10:30 a.m. 8/18/00.

Well: P O PIPKIN No.: 3  
 Operator: CROSS TIMBERS OPERATING COMPANY API: 3004506551  
 Township: 27.0N Range: 10W  
 Section: 17 Unit: A  
 Type: F County: San Juan  
 Well Bond A  
 Accumulated:  
 Oil: 9194 (BBLs) Gas: 1075129 (MCF)  
 Water: 4331 (BBLs) Days Prod: 7047 (Days)

Year: 1997

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	1860	0	31	0	1860
February	0	1217	0	28	0	3077
March	0	1255	0	31	0	4332
April	0	1243	0	30	0	5575
May	0	1174	0	31	0	6749
June	24	1101	0	30	24	7850
July	0	1253	0	26	24	9103
August	0	1456	20	31	24	10559
September	0	1981	0	30	24	12540
October	0	1713	0	31	24	14253
November	0	1942	0	30	24	16195
December	0	1791	0	31	24	17986
Total	24	17986	20	360		

Year: 1998

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	1412	5	31	24	19398
February	0	1685	0	28	24	21083
March	0	1898	0	31	24	22981
April	6	1577	0	30	30	24558
May	7	1469	0	31	37	26027
June	5	1466	0	30	42	27493
July	8	1462	0	31	50	28955
August	0	875	0	31	50	29830
September	20	2956	0	30	70	32786
October	93	3386	60	31	163	36172
November	13	2306	0	30	176	38478
December	13	2064	10	31	189	40542
Total	165	22556	75	365		

Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	3	1609	0	31	192	42151
February	5	1352	0	28	197	43503
March	5	1288	0	31	202	44791
April	0	3483	0	30	202	48274
May	7	3291	0	31	209	51565

June	49	3806	10	30	258	55371
July	38	2948	0	26	296	58319
August	7	2932	80	31	303	61251
September	12	3072	0	30	315	64323
October	126	3333	0	31	441	67656
November	28	2640	60	30	469	70296
December	18	2869	0	31	487	73165
Total	298	32623	150	360		

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	42	5640	80	31	529	78805
February	8	2659	60	25	537	81464
March	0	2338	0	31	537	83802
April	3	3070	0	24	540	86872
May	0	3140	0	31	540	90012
June	0	1670	0	30	540	91682
July	0	2086	0	31	540	93768
August	0	5095	0	30	540	98863
September	0	6717	80	30	540	105580
October	2	5491	80	29	542	111071
November	0	5371	160	30	542	116442
December	0	4941	80	31	542	121383
Total	55	48218	540	353		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	4537	45	30	542	125920
February	0	4420	40	28	542	130340
March	0	4785	80	31	542	135125
Total	0	13742	165	89		