U.S.G.S. /	. —	ST FOR ALLOWABLE AND RANSPORT OIL AND NATURA	Supercoder Old Calles and Calle Effective 1-1-65
PRANSPORTER GAS / GAS / PRONATION OFFICE			
Husky Oil Company	•		
600 South Cherry St	reet, Denver, Colorado	80222	
Reason(s) for filing (Check proper)	box) Change in Trunsporter of:	Other (Please explain)	
t Charge in Ownership	OII Dry	Gas Change of ope	erator.
If change of ownership give name and address of previous owner	El Paso Natural Gas (Co., 304 Texas St., El	Paso, Texas 79978
DESCRIPTION OF WELL AN	Well No. Log Name Indiana	Formation Kind of Le	
Location COVERNMENTS	12 Blanco Picti	ired Cliffs So- State, Fed	eral or Fee Federal 078872A
Unit Letter C. ; C	990 Feet From The North t	line and 1650 Feet Fro	m The West
Line of Section 15	Cownship 27N Range	11W , NMPM, Sa	n Juan County
DESIGNATION OF TRANSPO- Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G		proved copy of this form is to be sent)
Plateau, Inc.	Casinghead Gas X or Dry Gas	Box 108, Farmington	- I
El Paso Natural Gas	Co.	P. O. Box 1492, El	
if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Hge. C 15 27N 11W	Is gas actually connected? Yes	Vhen
f this production is commingled w	vith that from any other lease or pool	, give commingling order number:	
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!I/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
EST DATA AND REQUEST F	able for this de	epih or be for full 24 hours)	l and must be equal to or exceed top allow-
rate First New Oil Run To Tanks	Date of Test	Producing Mothod (Flow, pump, gas l.	ift, etc.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
ustumi Fred. During Test	Oil-Bbla.	Water - Bbls.	Gae - MCF
AS BFLL	***************************************		
ictual Pred, Teet-MCF/D	Length of Test	Dble. Condensate/MMCF	Gravity of Condensate
eeting Method (puot, back pr.)	Tubing Pressure (Ehut-in)	Coming Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	ATION COMMISSION
rereby certify that the rules and regulations of the Oil Conservation massion have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		APPROVED	
Marsola.		TITLE LE ST.	
		This form is to be filed in compliance with RULE 1104.	
(Nignature)		If this is a request for ellowable for a newly dritted or deepened well, this form must be accompanied by a tabulation of the deviation	
Division Engineer		tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow-	
9/14/78		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	
(Dut	•)		er, or other such change of condition.

Separete Forms C-104 must be filed for each pool in multiply completed wells.