

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 2409, Hobbs, NM 88240

(505) 393-7106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter C, 990' FNL & 1650' FWL
Section 15, T-27-N, R-11-W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NMSF-078872A

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Alice Bolack No. 12

9. API Well No.

30-045-06553

10. Field and Pool, or exploratory Area

Pictured Cliffs

11. County or Parish, State

San Juan Co.,

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Reactivate or T.A.

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Company respectfully proposes to move onto the Alice Bolack No. 12 to determine the producing potential of the Pictured Cliffs. If warranted, the well may be tied into a low pressure system or temporarily abandoned. Listed on an attached page is a summary of the proposed procedure. This work will be conducted after January 9, 1996 as weather and manpower restraints permit.

THIS APPROVAL EXPIRES MAY 01 1996

RECEIVED
JAN 10 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Phil S. S.

Title

Advanced Production Engineer

Date

12/22/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD

APPROVED
JAN 10 1996
DISTRICT MANAGER

Alice Bolack No. 12
Form 3160-5
Section 13

1. MIRU PU. Record pressures of tubing and casing. Bleed pressures to mud pit.
2. ND wellhead, and NU BOPE. POOH with 1" tubing. PU 2 3/8" notched collar and RIH on 2 3/8" workstring. Tag reported TD at 2085'. RU swab and swab well to remove wellbore liquids.
3. Tie casing into test meter and record gas volumes while swabbing.
4. Based on swab results, a decision will be made to connect the No.12 to a low pressure gas sales system, request an additional extension or to temporarily abandon the well.
5. If the well is to be temporarily abandoned, the procedure listed below will be conducted.
6. RU wireline unit and set 5 ½" CIBP at 1975'. RD wireline unit.
7. Load hole with chemically inhibited water.
8. Pressure test casing and CIBP to 500 psi for 30 minutes.
9. RDMO PU. Report results to BLM.

Marathon Oil Company
Alice Bolack # 12
UL "C" 990' FNL & 1650' FWL
Sec 15, T-27N, R-11-W
San Juan County, New Mexico
API# 30-045-06553
Federal Ls. # NMSF 078872A

GL: 6239' KB: 6303'
TD: 2085' PBSD: 2085'

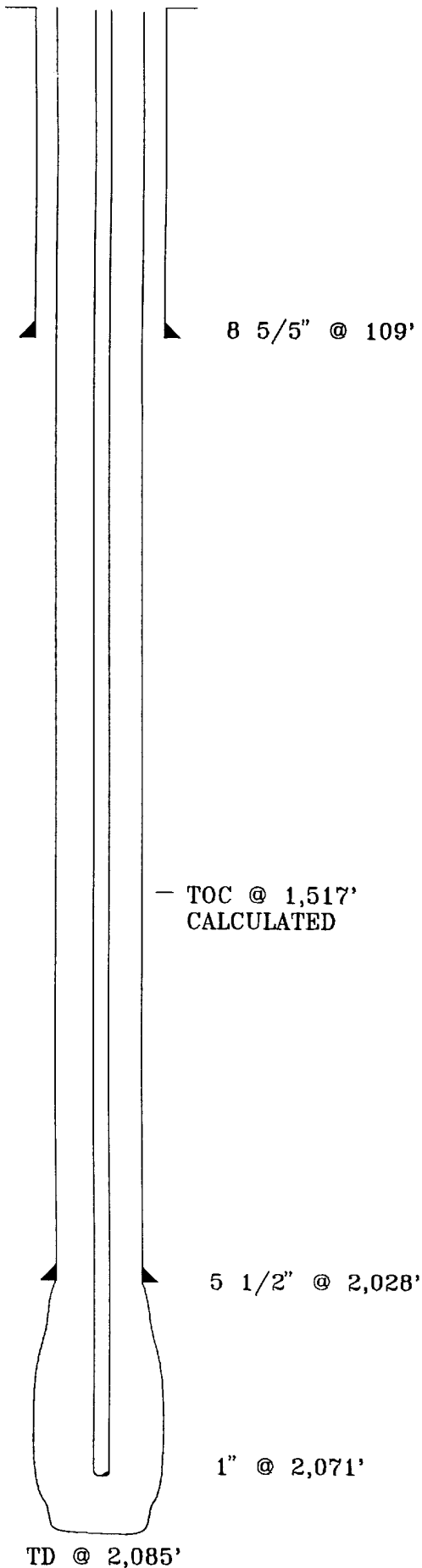
Surface Casing: 8 5/8" @ 109'
24.7#, Cement with 90 Sx
Circulate to surface

Production Casing: 5 1/2" @ 2,028'
15.5#, 8 rd. Cmt with 75 Sx.
TOC Calculated @ 1517'.
Open Hole 2028 to 2085'.

TUBING: 1" @ 2,071'

Spudded 1/27/52
Drilled open hole section
2028' to 2085' with cable tools.
Shot 2040'-2085' with 85 Qts Nitro.
3-6-52: Tested @ 824 MCFPD.
5-3-52: Installed 99 Jts. 1" Line pipe.

No work recorded in Midland files
since completion.



NOT TO SCALE

*By: Tom Price 06/06/94
Rick Gaddis 12/22/95*