

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3a. Address
P.O. Box 2409, Hobbs, NM 88240

3b. Phone No. (include area code)
(505) 393-7106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL C, Sec. 15, T-27-N, R-11-W
990' FNL & 1650' FWL

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

NMSF-078872A

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Alice Bolack No. 12

9. API Well No.

30-045-06553

10. Field and Pool, or Exploratory Area

Pictured Cliffs

11. County or Parish, State

San Juan County NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
☐ Change Plans ☐ Plug and Abandon ☒ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

This well is a Fruitland Coal infill candidate. As soon as the Fruitland Coal is down sized to 160 acre spacing, we will proceed to work this well over. Marathon will do the following to properly TA the wellbore.

1. RU pulling unit. ND wellhead. NU BOP.
2. TOOH w/2114' of 2 3/8" tbg.
3. TIH w/4" CIBP, set at 1965'. Perfs at 2020-2050'. Btm of 4" csg at 2184'.
4. Circulate 2x KCL w/corrosion inhibitor.
5. Test csg/CIBP to 500 psi for 30 minutes. (If MIT fails, TOOH, PU pkr and isolate leak.)
6. TOOH laying down tbg.
7. ND BOP. NU wellhead. RD pulling unit.

If csg/CIBP fails MIT, an AFE will be written to obtain approval to repair or P&A wellbore.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kelly Cook

Title

Records Processor

Date

1/12/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

1/19/01

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.