

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Oklahoma City, Oklahoma

4-9-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Kingwood Oil Company U.S.-Knauff, Well No. 1, in NE 1/4 NE 1/4,
(Company or Operator) (Lease)
A, Sec. 13, T. 27N, R. 10W, NMPM, Wildcat Pool
Unit Letter

San Juan

County. Date Spudded 2-11-59 Date Drilling Completed 3-7-59

Please indicate location:

Elevation 6172', D.B. Total Depth 6710' FBTD 6681'

Top Oil/Gas Pay 6543' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6543-51'; 6560-66'; 6624-28'; 6655' and 6670'

Open Hole None Depth Casing Shoe 6709' Depth Tubing 6533'

OIL WELL TEST -

Natural Prod. Test: Not tested natural Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 3.3 condensate treatment Choke Size 2 1/2"

GAS WELL TEST -

Natural Prod. Test: Not tested natural, Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size Feet Sax

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2.276 MCF/Day; Hours flowed 6

Choke Size 3/4" Method of Testing: Back-pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. mud acid; 15,000 gals. gelled acid; 20,000# sand; 750 gals. mud acid; 30,000 gals. gelled acid; 30,000# sand.
Casing Tubing Date first new
Press. 1000# Press. 4500# oil run to tanks 3-31-59

Oil Transporter I. Sanders, Salt Lake City, Utah

Gas Transporter Southern Union Gas Company

Remarks: Test is subject to correction after well is cleaned up. We did not choose to vent gas to clean well, but rather wait for gas connection.

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved APR 13 1959, 19

Kingwood Oil Company
(Company or Operator)

By: Ben Gain (Signature)

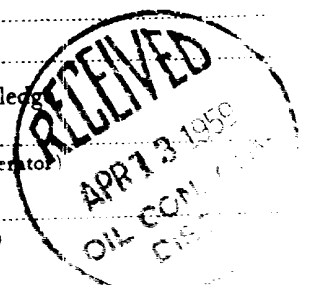
Title Chief Clerk
Send Communications regarding well to:

Name Kingwood Oil Company
First National Building
Address Oklahoma City, Oklahoma

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3



OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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