BOL OF BEIES RECEIVED					
DISTRIBUTION					
AAN'A FL					
FILE		17	L		
ti, v.C.S.		i			
LAND OFFICE		<u> </u>			
IRANSPORTER	OIL	1			
	GAS	1			
OPERATOR					
PROHATION OFFICE					

	OIST PIBLITION VAN'A FL /		DISERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.C.S.	AUTHORIZATION TO TRAI	48			
	IRANSPORTER GAS /					
	PROHATION OFFICE					
1.	Corporation LVO Corporation					
	Address Address					
	P. O. Box 2848, Tulsa,	Oklahoma 74101				
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)			
	New Well Recompletion	Oil Dry Gas				
	Change in Ownership X 9-1-71	Casinghead Gas Conden	sate			
	If change of ownership give name and address of previous owner	Kingwood Oil Company,	100 Park Ave. Bldg., Okl	ahoma City, Okla. 73102		
Ħ.	DESCRIPTION OF WELL AND I	FASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.		
	Lease Name Knauff, U.S.	1 Basin Dakota		or Fee Federal A13-27-10		
	Location					
	Unit Letter A : 1190	Feet From The N Line	e and 1190 Feet From T	he <u>E</u>		
	Line of Section 13 Tow	mship 27N Range	10W , NMPM, San	Juan County		
			•			
III.	DESIGNATION OF TRANSPORT	OF Condensate X	Address (Give address to which approx	ed copy of this form is to be sent)		
	Plateau, Inc.		Box 108, Farmington, Ne	w Mexico 87401		
	Name of Authorized Transports		Address (Give address to which approx Box 388, Bloomfield, No.	1		
	Southern Union Cas Con	npany Unit Sec. Twp. Pge.	Is gas actually connected? Whe			
	If well produces oil or liquids, give location of tanks.	A 13 27N 10W	Yes	April 1958		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completion	$\mathbf{x} = \mathbf{x}$		1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 6681		
	2-11-59	3-7-59 Name of Producing Formation	6710 Top Cil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.) 6172 D.B.	Dakota	6543	6533 Depth Casing Shoe		
	Perforations			6709		
	6543-51', 6560-66', 6624-28', 6655' & 6670'		CEMENTING RECORD	3,07		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	13-3/4	10-3/4	340,44¹ 6709¹	300 232 @ shoe		
		5-1/2	8709	100 @ DV too1 2215		
				<u> </u>		
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li			
			Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure			
	Actual Prea, During Test	Oil-Bbis.	Water-Bbis.	Gas-MCFWUV		
				LOIL COM CM.		
				DIST. 3		
	GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
		Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	, doing pressure (Students)				
vr	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
* *			APPROVED			
		regulations of the Oil Conservation with and that the information given	Ontained Stamped	ov Emery C. Arnold		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Larry T. Byrd, Staff Engineer		By Original Signed by Emery C. Arnold			
			TITLE SUSTEMBLE BY ST			
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable to the form must be filled.			
	(3)	(ie)	II alde on new and recompision w	6110.		
	October 30, 19	971	Fill out only Sections I.	 III, and VI for changes of owner, ter, or other such change of condition. 		