

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

TO BE FILLED BY OWNER	
DISTRIBUTION	
LAND TYPE	
FILE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 26-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I, Owner
Ladd Petroleum Corporation
Address 330 Denver Club Building, Denver, CO 80202
Reason(s) for filing (Check proper box)
☐ New Well ☐ Change in Transporter of:
☐ Recompletion ☐ Oil ☐ Dry Gas
☐ Change in Ownership ☐ Gasoline Gas ☒ Condensate
Other (Please explain) OIL & GAS
If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Knauff</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Basin Dakota</u>	Kind of Lease State, Federal or Free <u>Federal</u>	Lease No. <u>NM027</u>
Location Unit Letter <u>A</u> <u>1190</u> Feet From The <u>North</u> Line and <u>1190</u> Feet From The <u>East</u> Line of Section <u>13</u> Township <u>27N</u> Range <u>10W</u> N.M.P.M. <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
<u>Giant Refining Company</u>	<u>P.O. Box 9156, Phoenix, AZ 85608</u>
Name of Authorized Transporter of Gasoline Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
<u>Southern Union Gathering Company</u>	<u>First International Building, Dallas, TX 75720</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? when
Unit <u>A</u> Sec. <u>13</u> Twp. <u>27N</u> Rge. <u>10W</u>	<u>YES</u> <u>May 1959</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Denise R. Lindemanis

(Signature)

Senior Production Clerk

(Title)

November 9, 1984

(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 15 1984
BY Frank J. [Signature]
TITLE SUPERVISOR DISTRICT #8

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Seal	Same Reev.	Full Reev.
Date Spudded	Date Casing Ready to Prod.	Total Depth			P.B.T.D.				
Elevations /DF, RKB, RT, CR, etc.,	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations				Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed 100 allowable for this depth or so for full 24 hours)

OIL WELL		Processing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tanks	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Chase Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Buck, Seal, etc.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Chase Size