

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

97 OCT 16 PM 12:45

5. Lease Designation and Serial No.

SF078094

6. If Indian, Allottee or Tribe Name

070 FARMINGTON, NM

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Bonneville Fuels Corporation

3. Address and Telephone No.

1660 Lincoln, Suite 1800, Denver, CO 80264 (303) 863-1555

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1060' FNL, 1060' FWL, Sec 14, T27N, R11W

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fullerton Federal #4

9. API Well No.

3004506555

10. Field and Pool, or Exploratory Area

West Kutz P.C.

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

RECEIVED  
NOV 20 1997  
OIL CON. DIV.  
DIST. 3

Re stimulate

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Bonneville Fuels Corp. proposes to re-stimulate the Pictured Cliffs formation following the procedure listed below:

- Level & gravel location. Dig & line temporary pit for air drilling.
- MIRU completion rig. Blow well down. NU BOPE.
- Tag bottom, tally out of hole w/2 3/8" tubing.
- Fish for 1" line pipe @ 1950'. POOH w/fish.
- Mill out any junk, drill to 2100'. TOOH.
- Place sand plug by pouring sand down casing. Sand top should be ± 1600-1800'. Allow time for sand to settle.
- TIH w 5 1/2" scraper and bit. Tag sand plug.
- MIRU WL unit. Run GR-CCL-CBL-VDL logs to verify cement top @ 1440'. Perforate 4 squeeze holes @ 100' above cement top. RD WL unit.
- RU cements, establish circ., pump 3% sodium metasilicate cement as lead slurry. Attempt to circ lead slurry to surface, tail w/50 sx Cl-G cement. WOC.
- TIH w/bit & scraper. Drill out to just below squeeze holes. Pressure test squeeze to 500 psi. Drill out cement and clean out to casing shoe. RU air compressor, drill to 2100'. TOOH.
- TIH & land 3 1/2" perforated liner at bottom of hole w/ top of liner at ± 1975'. TOOH.
- TIH & set 5 1/2" packer ± 1850'. Frac down 2 3/8" tubing w/ 50,000 gal 70 quality foam & 100,000# 20/40 sd. Flow well to clean up.
- Release & TOOH w/packer, RIH w/ 2 1/16" tubing, jet sand out w/air and N2. Land 2 1/16" tubing @ 2000'. Return well to production.

14. I hereby certify that the foregoing is true and correct

Signed Ala L. Merrill Title Operations Engineer Date 10/09/97

(This space for Federal or State office use)

Approved by SI/Duane W. Spencer Title \_\_\_\_\_ Date NOV 18 1997

Conditions of approval, if any: