## BURLINGTON RESOURCES

SAN JUAN DIVISION

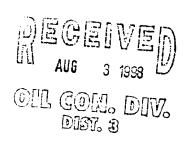
July 31, 1998

New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Att:

Mr. Roy Johnson

Dear Mr. Johnson:



This is an application for variance to Rule 107 Section J. We intend to workover and drill additional hole in the following wells in the Pictured Cliffs formation, run 3 1/2" casing and cement, and run no tubing.

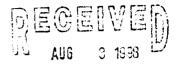
Pipkin #4		30-045-06556
Huerfanito Unit #49	NE Section 35, T-27-N, R-9-W	30-045-06155
Huerfanito Unit #25	SE Section 4, T-26-N, R-9-W	30-045-05998
Huerfanito Unit #24	SW Section 4, T-26-N, R-9-W	30-045-06030
Huerfano Unit #47	NE Section 9, T-26-N, R-9-W	30-045-05971
McConnell #2	SE Section 13, T-26-N, R-9-W	30-045-05816
McConnell #3	NE Section 13, T-26-N, R-9-W	30-045-05854

In addition, we intend to workover the following Pictured Cliffs wells which currently have 3 1/2" casing. We will stimulate and fracture treat these wells, and will run no tubing back in the wells.

Summit B #5	NW Section 33, T-29-N, R-11-W	30-045-60273
Whitley #1	NW Section 17, T-27-N, R-9-W	30-045-06531
Aztec #6	SE Section 14, T-28-N, R-11-W	30-045-07393
Mangum #3	SE Section 28, T-29-N, R-11-W	30-045-07810
Atlantic C #8	NE Section 31, T-31-N, R-10-W	30-045-20137
Florance #8	NW Section 20, T-30-N, R-9-W	30-045-20462
Pierce #9	NW Section 7, T-30-N, R-9-W	30-045-20475
Sunray B #7	SW Section 15, T-30-N, R-10-W	30-045-20846
Sunray A #5	SE Section 10, T-30-N, R-10-W	30-045-20894
Summit #7	SE Section 34, T-29-N, R-11-W	30-045-21530

These tubingless completions are desirable as they allow Burlington to economically produce reserves from the tight, low pressure Pictured Cliffs formation. Significant cost savings are realized using this method. The 3 1/2" casing string will allow the wells to produce at a higher rate than can be realized through smaller tubulars, and also carry less risk during any subsequent workover operations.

Mr. Roy Johnson New Mexico Oil Conservation Division Page Two July 31, 1998



OIL CON. DIV.

All the listed wells meet the following criteria:

- are in proven fields
- are less than 5000' total depth
- do not have corrosive or pressure problems
- are not dual completions
- will not produce any liquids or condensate (dry gas only)

Attached is a pertinent data sheet and wellbore schematic for each well. Please let me know if you require any additional information for these wells.

Sincerely,

**BURLINGTON RESOURCES** 

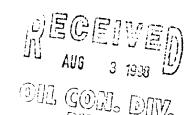
Peggy Bradfield

Regulatory/Compliance Administrator

on Stude heed

xc: NMOCD - Aztec District Office

## Huerfanito Unit # 49 **Pertinent Data Sheet**



API#: 300450615500

Location: 1725 'FNL & 1800 'FEL, Unit G, Section 35, T27N, R09W, San Juan County, New Mexico

**Latitude:** 36 ° - 32.04 '

**Longitude:** 107 ° - 45.29 '

Field: Ballard PC

Elevation: 6,351 'GL

6,359 'KB

**TD**: 2.218 '

**PBTD:** 2,208 '

**DP #:** 49578A

**Spud Date:** 4/17/56

Compl Date:

5/6/56

Lease:

NM 4937300

**GWI:** 83.76212 % **NRI:** 70.856095 %

Initial Potential: 5585 Mcfd Original SIP: 650 psi

**Prop#**: 7970800

Casing Record:

Hole Size (In.) Csg Size (In.) Wt. (#'s) & Grade 8 5/8 12 1/4 est 7 7/8 est

5 1/2 openhole

24 J-55 15.5 J-55 Depth Set (Ft.) Cement (Sx.) 90 2.165

70 100 Cement (Top) circ to surf

1576' @ 75% eff.

Tubing Record:

4 3/4

Tbg. Size Wt. & Grade 1.7 Line Pipe Depth Set 2.194 '

# Joints 99

2,165 -2,218

Comments

Formation Tops:

Ojo Alamo:

1,268 '

Kirtland Shale: 1,466

Fruitland:

1,856 '

Pictured Cliffs: 2,170'

Logging Record:

Original Stimulation:

SOF w/17,800 gal oil and 30,000# sd

Workover History:

None

**Production History:** 

5/98 PC capacity: 44.0 MCF/D. 5/98 PC cum: 1852.0 MMCF.

Pipeline:

**EPNG** 

Filfe: Q:\area\!pcteam\1998\welldata\convent~1\CONVPERT

## **Huerfanito Unit #49**

Section 35 G, T-27 -N R-09 -W San Juan, New Mexico

## Ballard Pictured Cliffs Field Wellbore Schematic

