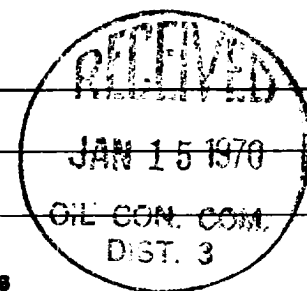


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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65



**I. Operator**  
**El Paso Natural Gas Company**

Address  
**Box 990, Farmington, New Mexico - 87401**

Reason(s) for filing (Check proper box)      Other (Please explain)

New Well       Change in Transporter of:      **See Back for Details**

Recompletion       Oil       Dry Gas

Change in Ownership       Casinghead Gas       Condensate

If change of ownership give name and address of previous owner \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <b>Pipkin</b>	Well No. <b>3</b>	Pool Name, Including Formation <b>Fulcher Kutz Pictured Cliffs</b>	Kind of Lease State, Federal or Fee	Lease No. <b>ST 077875</b>
Location				
Unit Letter <b>A</b>	<b>7</b> <b>990</b> Feet From The <b>North</b>	Line and <b>990</b> Feet From The <b>East</b>		
Line of Section <b>17</b>	Township <b>27N</b>	Range <b>10W</b>	, NMPM, <b>San Juan</b> County	

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
<b>El Paso Natural Gas Company</b>	<b>Box 990, Farmington, New Mexico</b>			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
<b>El Paso Natural Gas Company</b>	<b>Box 990, Farmington, New Mexico</b>			
If well produces oil or liquids, give location of tanks.	Unit <b>A</b>	Sec. <b>17</b>	Twp. <b>27N</b>	Rge. <b>10W</b>
	Is gas actually connected?		When	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>	
Date Spudded <b>W/O 10-29-69</b>	Date Compl. Ready to Prod. <b>1-7-70</b>	Total Depth <b>1967</b>	P.B.T.D. <b>1956'</b>					
Elevations (DF, RKB, RT, GR, etc.) <b>5976' GL</b>	Name of Producing Formation <b>Pictured Cliffs</b>	Top Gas Pay <b>1808</b>	Tubing Depth <b>Tubingless Completion</b>		Depth Casing Shoe			
Perforations <b>1808-22', 1846-54'</b>								
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<b>No Record</b>	<b>8 5/8"</b>	<b>115'</b>	<b>60 Sks.</b>					
<b>7 7/8"</b>	<b>5 9/16"</b>	<b>1798'</b>	<b>100 Sks.</b>					
<b>4 3/4"</b>	<b>2 7/8"</b>	<b>1967'</b>	<b>50 Sks.</b>					

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

**GAS WELL**

Actual Prod. Test - MCF/D <b>479</b>	Length of Test <b>3 Hours</b>	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) <b>Calculated A.O.F.</b>	Tubing Pressure (shut-in)	Casing Pressure (shut-in) <b>481</b>	Choke Size <b>3/4"</b>

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

\_\_\_\_\_  
(Signature)  
**Petroleum Engineer**

\_\_\_\_\_  
(Date)  
**January 13, 1970**

**OIL CONSERVATION COMMISSION**  
JAN 15 1970

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY Original Signed by Emory C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

WORKOVER

10-29-69 Rigged up Dwinell Bros. rig #1, mixed mud and pulled tubing.  
10-30-69 Cleaned out open hole w/mud to 1967'. Ran 64 joints J-55 casing (1957')  
set at 1967' w/50 sacks cement.  
11-25-69 P.B.T.D. 1956'. Perf. 1808-22', 1846-54' w/2 SPF, frac w/25,000# 10/20  
sand, 25,400 gal. water. Dropped 1 set of 28 balls, flushed w/470 gal.  
water.  
11-30-69 Aztec Well Service swabbed well in.  
1-7-70 Date well was tested.