

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SF-077382

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

| | | | |
|---|--|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 7. UNIT AGREEMENT NAME | |
| 2. NAME OF OPERATOR Tenneco Oil Company | | 8. FARM OR LEASE NAME Hargrave A | |
| 3. ADDRESS OF OPERATOR 1860 Lincoln St., Suite 1200, Denver, Colorado 80295 | | 9. WELL NO. #3 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FNL and 1650' FEL | | 10. FIELD AND POOL, OR WILDCAT Fulcher-Kutz, P.C. | |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T27N, R10W | | 12. COUNTY OR PARISH San Juan | |
| 14. PERMIT NO. | | 13. STATE New Mexico | |
| 15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6086' R.T. | | | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

3/20- 5/3/77- MIRUPU and pulled 1" tubing. Ran 3½" casing and set at 2000'. Cemented with 70 sacks of 65/35 and 55 sacks of cement w/4% gel and 12½ lb./sack of gilsonite. Waited on cement. Perf'd 41 holes from 1944'-1924' and 1970'-1960'. Acidized with 750 gallons of 15% HCl. Foam frac'd with 30,000 lbs. of 10/20 mesh sand. Flowed well to clean up. Cleaned location of all debris.

Rate after workover = CAOF = 1184 MCFPD

Rate before workover = Shut in.



RECEIVED

MAY 9 1977

GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED *A. A. Meyer*

TITLE Division Production Manager

DATE 5-5-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side