

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

W. E. Hudson

(Company or Operator)

Fairfield

(Lease)

Well No. 1, in NE 1/4 of NE 1/4, of Sec 14, T. 27N, R. 13W, NMPM.

Basin Dakota

Pool,

San Juan

County.

Well is 1100 feet from North line and 990 feet from East line

of Section 14. If State Land the Oil and Gas Lease No. is

Drilling Commenced April 15, 1961. Drilling was Completed April 27, 1961

Name of Drilling Contractor Fleeper Drilling, Inc.

Address Meadows Building, Dallas, Texas

Elevation above sea level at Top of Tubing Head 5046.10 feet. The information given is to be kept confidential until July 1, 1961

OIL SANDS OR ZONES

No. 1, from 5025 to 5074 No. 4, from 5969 to 5990
No. 2, from 5004 to 5010 No. 5, from 5998 to 6026
No. 3, from 5932 to 5960 No. 6, from 6040 to 6046

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rises in hole.

No. 1, from 6067 to 6110 feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOT	CUT AND PULLED FROM	PREPARATIONS	PURPOSE
8 5/8	24	New	211.99	-	-	--	Surface
4 1/2	9.5 & 11.6	New	6133.67	Baker	-	--	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHEEL SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	222.39	130	Displacement		
7 7/8	4 1/2	6144.17	250	Displacement		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated casing at 6001 to 6023 feet. Well kicked off and cleaned up.
No stimulation required on test after shut in 96 hours, absolute potential
28,478 mcf per day on 3/4" choke - three hour test, STYP 21020.

Result of Production Stimulation.

Depth Cleaned Out



If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

J. A. Pratt *E-12-61*
 1125 Mercantile Securities Bldg. (Date)
 Address Dallas 1, Texas Geologist
 Position or Title