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PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~NEW~~ Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas

October 15, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

W. H. Hudson

Well No. 1, in NE 1/4 NE 1/4,

(Company or Operator)

(Lease)

A

14

27N

13

Basin Dakota

Pool

Sec.

T.

R.

NMPM.

Unit Letter

San Juan

County. Date Spudded 4-15-61

Date Drilling Completed 4-27-61

Elevation 5856.6 D.F.

Total Depth 6145 BPTD 6051

Top Oil/Gas Pay 5825

Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 5829 - 5910 (OA) 5935 - 5989 (OA) and 6001 - 6023

Open Hole -- Depth -- Casing Shoe -- Depth -- Tubing --

OIL WELL TEST -

Natural Prod. Test: -- bbls. oil, -- bbls water in -- hrs, -- min. Size -- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): -- bbls. oil, -- bbls water in -- hrs, -- min. Size --

GAS WELL TEST -

Natural Prod. Test: -- MCF/Day; Hours flowed -- Choke Size --

Method of Testing (pitot, back pressure, etc.): --

Test After Acid or Fracture Treatment: 2894 MCF/Day; Hours flowed 24

Choke Size 36/64" Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 5829-5989 (OA); 106,000 gal. water and 100,000 #20/40 sand

Casing 18000 Tubing 18000 Date first new oil run to tanks 9-12-62\*

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Perforations 6001-6023 untreated - previously producing. Opened new perforations 5829-5989 (OA) and fractured - no natural test.

After remark

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved OCT 26 1962, 19.

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

By: W. H. Hudson  
(Company or Operator)  
CON. COM.  
DIST. 3  
Agent

Title Geologist

Send Communications regarding well to:

Name W. H. Hudson

Address 1126 Mercantile Securities Building  
Dallas 1, Texas

