

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SF 079996

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. M. Morris "B"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz Pict. Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

**NW/4 NW/4 Section 15,
T-27-N, R-10-W**

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790' FWL & 990' FNL, Section 15, T-27-N, R-10-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6121' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL ☐

ALTERING CASING ☒

ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 11-12-74 pulled the 1-1/4" tubing and ran 3-1/2" casing to 2090'. Cleaned out to 2095'. Cemented casing with 200 sacks Class "B" with 6X Gel and 2 pounds medium Tuf Plug per sack and tailed in with 50 sacks Class "B" Mast on 11-13-74. Circulated the cement. Circulated well with 20 barrels KCl water. Pressured casing to 2500 psi for 5 minutes OK. 11-14-74 perforated interval 1984-2010' with 2 SPY. Broke down formation with 250 gallons 15% HCl. Spotted a 3500 gallon pad containing 10 pounds gel per 1000 gallons KCl water followed by 25,000 pounds 10-20 sand in 20,000 gallons frac fluid and 15,000 pounds 8-12 sand in 15,000 gallons frac fluid. Breakdown pressure 1200 psi and average pressure 1825 psi. AIR 30 BPM. Pumped in 600 barrels water and washed to bottom. Landed 1-1/4" tubing at 2010'. Removed BOP, nipped up well and ran swab until well kicked off. Flowed well to clean up. Well was reconnected to sales line 12-12-74. Production before repair 33 MCFD and after repair 122 MCFD.

RECEIVED

JAN 2 1975

U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Area Adm. Supvr.

DATE

12-30-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State local

In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.