District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 RioBrazos Rd., Aztec, NM 87410

State of New Mexico Engery, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

| | | | | | DIEVNE | ATITUODIZA | FION TO TR | CANNEL | |
|--|--|--|--|--|-------------------------------|--|--|--|--|
| | | | FOR A | | BLE AND | AUTHORIZAT | | ² OGRID Number | |
| | CF | • | | | COMPANY | | | 167067 | |
| | | 01 Highway | | | | | | Reason for Filing ange of Operato | (' ' ' ' |
| 4 ΔΡ | Fa I Number | rmington, N | M 8/40 | 1 | 5 Pool | Name | J | | ool Code |
| | 045-06561 | | FULCHER KUTZ PC | | | | | | 7200 |
| ⁷ Property Code | | | | СМ | * Propert MORRIS B | y Name | ⁹ Well Number 1 | | |
| 10 Su | rface Lo | cation | | | | | | | |
| l or lot no. | | | Range Lot | | Feet from the | North/South Line | Feet from the | East/West line | County |
| D | 15 | 27N | 10W | | 990 | N | 790 | W | SJ |
| 11 Bo | ottom Ho | ole Locatio | on | | | | | | |
| L or lot no. | Section | Township | Range | Lot.Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
| Lse Code F | 13 Producir | ig Method Code | t 14 Ga | s Connection | Date 15 C-12 | 29 Permit Number | ¹⁶ C-129 Effective | Date 17 C-1 | 129 Expiration Dat |
| · - | nd Gas T | ransporter | rs | | | | | | |
| Transporte OGRID | | 19 Tr | Transporter Name and Address | | | ²⁰ POD ²¹ O/G | | POD ULSTR Location and Description | |
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| V Produ | uced Wa | ter | | | | | | |)国门VE 1 8 1997 |
| | uced Wa | ter | | | | POD ULSTR Location | and Description | |)国门VE 1 8 1997 OM |
| | | ter | | | | POD ULSTR Location | n and Description | | 96176 1 9 1997 0116 01 |
| 23 | POD | ter | | | | | | 110 100 100 | |
| 23 | Comple | | ate | 27 TD | 24 | POD ULSTR Location | n and Description | 110 100 100 | 9 1997 OM DO 30 DHC,DC,MC |
| . Well | POD Completed Date | tion Data | | ²⁷ TD g and Tubing S | | | ²⁹ Perfor | | ON DHC,DC,MC |
| . Well | POD Completed Date | tion Data | | | | ²⁸ PBTD | ²⁹ Perfor | OIL CO | ON DHC,DC,MC |
| . Well | POD Completed Date | tion Data | | | | ²⁸ PBTD | ²⁹ Perfor | OIL CO | ON DHC,DC,MC |
| . Well | POD Completed Date | tion Data | | | | ²⁸ PBTD | ²⁹ Perfor | OIL CO | ON DHC,DC,MC |
| 7. Well 25 Spu | POD Completed Date | tion Data | | | | ²⁸ PBTD | ²⁹ Perfor | OIL CO | ON DO |
| 7. Well 25 Spu 31 Hole Siz | POD Completed Date | tion Data 26 Ready Da | | | | 28 PBTD 33 Depth Set | ²⁹ Perfor | ation Sacks Cen | OM DHC,DC,MC |
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| 7. Well 23 Spu 31 Hole Siz | Completed Date | tion Data 26 Ready Da | 32 Casing | g and Tubing : | Size | 28 PBTD 33 Depth Set | ²⁹ Perfor | ation Sacks Cen | O DHC,DC,MC |
| Well 25 Spu 31 Hole Siz T. Well 35 Date N | POD Completed Date Test Date (ew Oil Size | tion Data 26 Ready Da 26 Ready Da ta 42 Oil | 32 Casing | g and Tubing 3 37 Test 43 Wa | Date aler | 28 PBTD 33 Depth Set 38 Test Length 44 Gas | 29 Perfor 3- 39 Tbg. Pre 45 At | ation Sacks Cen | O DHC,DC,MC nent 40 Csg. Pressure 46 Test Method |
| 23 Well 25 Spu 31 Hole Siz T. Well 35 Date N 41 Choke I hereby cert with and that knowledge an | POD Completed Date Date Test Date When the rule information the information the rule information the rule information the | tion Data 26 Ready Da 26 Ready Da ta 36 Gas Delive | ery Date | 37 Test 43 William have been cete to the best of | Date aler complied my | 28 PBTD 33 Depth Set 38 Test Length 44 Gas | 39 Perfor 30 Jan 20 Ja | ation Sacks Cen | O DHC,DC,MC nent 40 Csg. Pressure 46 Test Method |
| 7. Well 25 Spu 31 Hole Siz 7. Well 35 Date N 41 Choke 41 Choke 41 Choke 41 Choke 42 I hereby cert with and that knowledge an Signature: | POD Completed Date Date Test D | tion Data 26 Ready Da 27 Oil | ery Date | 37 Test 43 William have been cete to the best of | Date ater complied my | 28 PBTD 33 Depth Set 38 Test Length 44 Gas OIL Co | 39 Perfor 39 Tbg. Pre 45 At ONSERVAT | ation Sacks Cen Sacks Cen Solution Division Di | O DHC,DC,MC nent 40 Csg. Pressure 46 Test Method |
| 7. Well 25 Spu 31 Hole Siz 71. Well 35 Date N 41 Choke 7 I hereby cert with and that knowledge an Signature: Printed Name | POD Completed Date Test Date T | tion Data 26 Ready Da 26 Ready Da ta 36 Gas Deliver 42 Oil 29 of the Oil Consequence above is to | ery Date ervation Division and comple | 37 Test 43 William have been cete to the best of | Date ater complied my | 28 PBTD 33 Depth Set 38 Test Length 44 Gas OIL Co Approved by: Fra Title: Su | 39 Perfor 30 Jan 20 Ja | ation Sacks Cen Sacks Cen Solution Division Di | O DHC,DC,MC nent 40 Csg. Pressure 46 Test Method |
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