

COPY FOR
STATE OF NEW MEXICO
OIL CONSERVATION
COMMISSION
SUBMIT IN TRIPLICATE TO
DISTRICT OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe

Lease No. 077329

Unit San Juan

OCT 13 1951

OIL CON. COM.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF		DIST. B
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING		<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING		
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR		
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT		
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY		
NOTICE OF INTENTION TO ABANDON WELL				

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Farlington, New Mexico, October 13, 1951

Well No. 2-1 is located 970 ft. from N line and 1165 ft. from E line of sec. 14

<u>2-1</u> of Section <u>14</u>	<u>T-27-N</u>	<u>3-12-E</u>	<u>NMPH</u>
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)
<u>Fulcher-Katz</u>	<u>San Juan</u>	<u>New Mexico</u>	
(Field)	(County or Subdivision)	(State or Territory)	

The elevation of the derrick floor above sea level is 6138 ft. (G.L.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate muddling jobs, cementing points, and all other important proposed work)

Well was drilled to a total depth of 2110 feet with rotary tools. Cable tool rig moved onto well and cleaned out to bottom.

Well was plugged back with pea gravel from 2110' to 2075' and shot with 483 parts of 80 from 2075' to 2110' with gravel temp 210' to 2005' and oil-seal cap 203' to 1967' on top of shot as of September 12, 1951. Well was cleaned out to bottom. 1" tubing was landed at 2168 feet.

Well was shut in 72 hours. Shut in casing pressure 53L. After blowing through casing outlet for 3 hours well measured 2,830 MCF per day with pitot tube October 5, 1951. Well shut in for pipe line connection.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanolind Oil and Gas Company

Address Box 477

Farlington, New Mexico

By D. B. Spurgeon

Title Production Foreman