

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57
Workover

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 22, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation Eva E. Martin "D", Well No. 1, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

A San Juan, Sec. 15, T. 27N, R. 10W, NMPM, Angel Peak Dakota Pool
Unit Letter

County. Date Spudded 6-11-58 Date Drilling Completed 6-27-58
Elevation 6322 Total Depth 8043 PBTD 6816

Please indicate location:

| | | | |
|---|---|---|--------|
| D | G | B | A X |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Top ~~oil~~/Gas Pay 6560 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations Two shots per foot 6648-6690, 6714-6734

Open Hole --- Depth 6845 Depth 6649
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Section 15

Tubing, Casing and Cementing Record
Size Feet Sax

| | | |
|---------|------|-----|
| 10-3/8" | 480 | 370 |
| 7" | 6617 | 200 |
| 5" | 395 | 115 |
| 2-3/8" | 6638 | |

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2863 MCF/Day; Hours flowed 3 hour

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 gallons water, and 40,000 pounds sand.

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter Four States-Western Oil Refining Co., by Contract Truck

Gas Transporter Southern Union Gas Company

Remarks: Includes 395' of 5" OD, 4.408" ID, 15 pound casing liner and 6638' of 2-3/8" OD, 1.995" ID, 4.7# tubing. Preliminary test 2863 MCFPD, Pitot Tube Measurement.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____ JUL 24 1958, 19 _____

Pan American Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: ORIGINAL SIGNED _____
(Signature)

Title Field Clerk
Send Communications regarding well to:

Name Box 487, Farmington, New Mexico

Address _____

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 4

DISTRIBUTION

| | DATE | INITIALS |
|-------------------|------|----------|
| Operator | / | |
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