

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ (HDP: 11-3-94)

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DRILL-EX ☐ PLUG BACK ☐ DIFF. CNVR. ☒ Other: _____

2. NAME OF OPERATOR

Meridian Oil Inc

3. ADDRESS AND TELEPHONE NO.

PO Box 4289 Farmington NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

990' FNL, 990' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. NSL R-10090 R-10264 DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

SF-077974

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO

Lodewick #1

9. API WELL NO.

30-045-06564

10. BASIC AND TOOL JOBS

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 18, T-27-N, R-9-W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 3-20-53 16. DATE T.D. REACHED 4-11-53 17. DATE COMPL. (Ready to prod.) 11-3-94 18. ELEVATIONS (DF, RKB, ET, GE, ETC.)* 6186 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2156 21. PLUG, SACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS 0-2084 CABLE TOOLS 2084-2156

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1966-2075 Fruitland Coal DHC w/Pictured Cliffs 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS R/T CBL-GR-CCL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	32#	101	12 1/4	75 sx	
5 1/2	14#	2156 2084	7 7/8	150 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	2073	

31. PERFORATION RECORD (Indicate perforation intervals)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2059-2075	90,000# 20/40 sd 10,000#		
	12/20 sd 9,660 gal 20# gel		
1966-1998	104,900# 20/40 sd 14,800#		
	12/20 sd 14,574 gal 20# gel		

33. PRODUCTION							
DATE FIRST PRODUCTION 11-3-94				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			
DATE OF TEST 11-3-94		HOURS TESTED	CROCK SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.
						158 Pict Gauge	
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
SI 238		SI 238					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold							TEST WITNESSED BY

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Regulatory Affairs TITLE: Regulatory Affairs DATE: 12-13-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOOD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, line tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Kirtland Fruitland Pictured Cliffs	1285 1911 2080	

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH