NO. OF COPIES RECEIVED	5		
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUÉST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	ALITHODIZATION TO TO	AND	
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	A3
TRANSPORTER OIL /	Pan American Petro. Compan American its name to	-	
GAS /	Pan American Petro.  to name to has changed its name to AMOCO PROD. CO.		
OPERATOR	has changed PROD. CO.		
I. PRORATION OFFICE			- <del></del>
PAN AMERICAN PETHOLEU	M CORPORATION		
P. O. Box 480, Farmin	eton. New Mexico		
Reason(s) for filing (Check proper bo		Other (Please explain,	
New Well	Change in Transporter of:		
Hecompletion	Oil Dry (	<b>=</b>	
Change in Ownership	Casinghead Gas Cond	ensate	
If change of ownership give name and address of previous owner	- Alexander - Alex		
II. DESCRIPTION OF WELL ANI	D LEASE		
Lease Name  Martin Cas Unit    M	, Well No. Pool N	Iame, Including Formation  Basin Dakota	Kind of Lease State, Federal or Fee Federal
Location	-		
Unit Letter <b>B</b>	990 Feet From The North L	ine and Feet From T	he <b>East</b>
Line of Section 14 , T	Cownship 27-N Range	10-W , NMPM,	San Juan County
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Name of Futhorized Transporter of C		Address (Give address to which approv	
Plateau, Inc.		P. O. Box 108, Farmingt	
Name of Authorized Transporter of C		Address (Give address to which approv	
El Paso Natural Gas	Unit Sec. Twp. Rge.	P. O. Box 990, Farming Is gas actually connected?	<del></del>
If well produces oil or liquids, give location of tanks.	B 14 27N 10W		
If this production is commingled	with that from any other lease or pool	l, give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resiv. Diff. Resiv.
Designate Type of Complete	tion – (X)	X	
Date Spud-led	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4-24-65	6-9-65	6550	6513 Tubing Depth
Pool Basin	Name of Producing Formation  Dakota	Top MIT/Gas Pay 6354	63 <b>75</b>
	6356-70 with 2 shots per	foot	Depth Casing Shoe
	dth 4 shots per foot		6550
	·	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	370	SACKS CEMENT  275
12-1/4 <sup>4</sup> 7-7/8 <sup>11</sup>	4-1/2"	6550	1600
1-1/6	2-3/8"	6375	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load oil a depth or be for full 24 hours)	and must be an Ita or exceed top allow-
OIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	t, etc.)
			Y.LOZ.
Length of Test	Tubing Pressure	Casing Pressure	Chole Size N3 0 1965
	Oil-Bbls.	Water-Bbls.	Gas COIL CON. COM.
Actual Prod. During Test	OII-Bais.	water - Bbis.	DIST. 3
		<u> </u>	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
542 Testing Method (pitot, back pr.)	3 hours Tubing Pressure	Casing Pressure	Choke Size
	300	700	3/4"
Back Pressure VI. CERTIFICATE OF COMPLIA		<del>                                     </del>	TION COMMISSION
VI. CENTIFICATE OF COMPLIA	HVE	IUN 2 0 196V	<b>5</b> -
I hereby certify that the rules an	d regulations of the Oil Conservation	n   AFFROVED	
Commission have been complied	I with and that the information give the best of my knowledge and belief	n    Out at unit Ot au nat	Emery C. Arnold
· a state		TITLE Supervisor Dist. # 3	
Company of the Compan		This form is to be filed in c	compliance with RULE 1104.
2 L 197	and the state of	If this is a request for allow	able for a newly drilled or deepened
(Signature)		well this form must be accompanied by a tabulation of the deviation	
District Services Supervisor		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-	
,	Title)	able on new and recompleted we	ils.
June 24, 1965		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
•	(Date)	Separate Forms C-104 must	be filed for each pool in multiply
		completed wells.	

## CABULATION OF DEVIATION TESTS

PAN ALBRICAN PETROLEUM COMPORATION

	CAND
MARTIN	GAS UNIT "G"/NO. 1
OLPTH.	DEVIATION
370	1/20
777	1/2
<b>1</b> 165	1/2
1537	1/2
1920	1/2
2082	1/2 1/2 1/2 1/2 1/2 3/4
2473	3/4
2855	1
3111	1
3308	1
36 <b>26</b>	1
4050	3/4
4265	1
4563	3/4
5055	3/4 3/4 3/4
5444	_ 3/4
5596	1

## AFFIDAVII

THIS IS TO CERTIFY that to the best of my knowledge the shave tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S Martin Gas Unit "G" No. 1, Basin Dakota Field, located in the NW/4 NE/4 of Section 14, T-27-N, R-10-W, San Juan County, New Mexico.

Signed 1. 1/2 (Co. game)

Petroleum Engineer

Notary Public

THE STATE OF NEW MEXICO)

COUNTY OF SAN JUAN

(COUNTY OF SAN JUAN )

5918 6303 6426

BEFORE . E, the undersigned authority, on this day personally appeared **F. H. Hellingsworth** known to me to be Petroleum Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

REUEIVEL JUN3 0 1965 OIL CON. COM.

No Commission Dry Coss Rebrutry 23, 1999