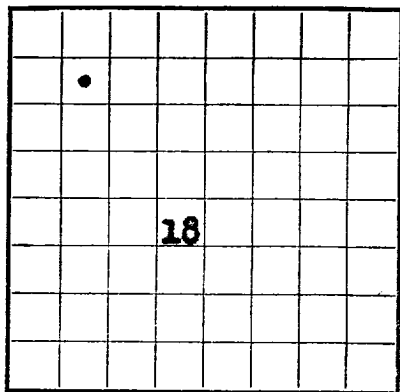
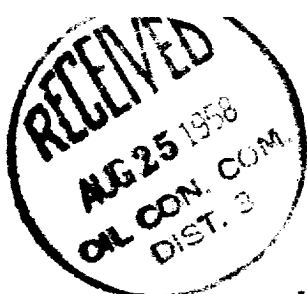


U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **SF 078009-C**
LEASE OR PERMIT TO PROSPECT _____

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED
AUG 22 1958
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company **Rex Uranium Corporation** Address **Box 1238, Farmington, N. M.**
Lessor or Tract **SF 078009-C** Field **Undesig** State **New Mex.**
Well No. **2** Sec. **18** T. **27N** R. **13W** Meridian **NMPM** County **San Juan**
Location **990** ft. **N** of **N** Line and **990** ft. **E** of **N** Line of **Section 18** Elevation **6067**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date **August 5, 1958**Title **President**

The summary on this page is for the condition of the well at above date.

Commenced drilling **November 21,** 19 **57** Finished drilling **Jan. 14,** 19 **58**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **1372** to **1597 G (show)** No. 4, from _____ to _____
No. 2, from **5190** to **5415** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from **Rotary tools** to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 7/8	36	8		240					surface
5 1/2	25	8		5448					5192-5406 production.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 7/8	0-240	150	Halliburton		
5 1/2	0-5448	120	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ **Steel Cement plug-100sks, plug Dakota**

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
1 1/2"	shaped charge		152	1/13/58	5246-5406	
1 1/2"	bullets		360	1/13/58	5192-5390	
1 1/2"	shaped charges		184	3/25/58	5261/5368	

TOOLS USED

Rotary tools were used from **0** feet to **6145** feet, and from _____ feet to _____ feet
Cable tools were used from **none** feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19 _____ Put to producing **January,** 19 **58**The production for the first 24 hours was **30** barrels of fluid of which **100** % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Stringer Drilling _____, Driller **Contractor** _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	522	522	Animas
522	566	44	Ojo Alamo
566	616	50	Kirtland shale
616	1050	434	Farmington Sand
1050 23	1372	322	Fruitland
1372	1597	225	Fractured Cliffs
1597	2194	597	Lewis shale
2194	2277	83	Mesa Verde (Cliff House)
2277	3918	1641	Mansfee
3918	4112	194	Point Lookout
4112	5190	1078	Mancos shale
5190	5415	225	Bisti Gallup
5415	5477	62	Lower Mancos
5477	5853	376	Sanostee
5853	5913	60	Greenhorn Lime
5913	5946	33	Graneros Shale
5946	6145	199	Dakota Sand
6145	-	-	Morrison

FORMATION RECORD—Continued

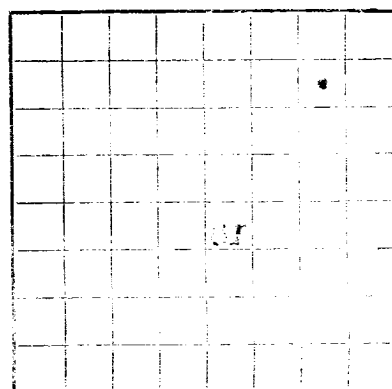
PLEASE OR PERMIT TO PROCEED
SERIAL NUMBER 14 050 1-2
U.S. LAND OFFICE

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



LOCATE MY COPY

Company Name Western Petroleum Corporation
 Location of Tract NE 1/4 Sec 18, T. 21N, R. 10E
 Well No. 2
 Location of Well 1/2 mi. N. of line and 1/4 mi. E. of line of
 The information given herewith is a complete and correct record of the well and all work done thereon
 so far as can be determined from all available records.
 Signed [Signature]
 Date August 2, 1947

THE SUBSTANCE OF THIS CASE IS FOR THE RECOVERY OF THE WELL AS ABOVE DATED

[Faint, illegible markings]

OUT OR GAS SANDS OR ZONES

(7) not stored;

No. 1, from	1935	to	1936	No. 4, from
No. 2, from	1936	to	1937	No. 5, from
No. 3, from		to		No. 6, from

IMPORTANT WATER SAVING

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

CREATING RECORD

Serial No.	Well No.	Location	Depth	Kind of case	Cost and drilled from	Year	Purpose
1	1	1	1	1	1	1	1
2	2	2	2	2	2	2	2
3	3	3	3	3	3	3	3
4	4	4	4	4	4	4	4
5	5	5	5	5	5	5	5
6	6	6	6	6	6	6	6
7	7	7	7	7	7	7	7
8	8	8	8	8	8	8	8
9	9	9	9	9	9	9	9
10	10	10	10	10	10	10	10

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7 1/2"	0-200	150	10' depth		
8"	0-200	150	10' depth		

CHAPTER 10

1. Name of the person or organization 2. Address 3. City 4. State 5. Zip 6. Telephone 7. Fax 8. E-mail 9. Other	10. Name of the person or organization 11. Address 12. City 13. State 14. Zip 15. Telephone 16. Fax 17. E-mail 18. Other
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SHOOTING STOPS

Depth	Depth used	Depth used	Depth used	Depth used	Depth used
100	100	100	100	100	100
200	200	200	200	200	200
300	300	300	300	300	300
400	400	400	400	400	400
500	500	500	500	500	500
600	600	600	600	600	600
700	700	700	700	700	700
800	800	800	800	800	800
900	900	900	900	900	900
1000	1000	1000	1000	1000	1000

TOOTS REED

1957	1958	1959	1960	1961	1962	1963	1964	1965	1966	1967	1968	1969	1970	1971	1972	1973	1974	1975	1976	1977	1978	1979	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098	2099	2100	2101	2102	2103	2104	2105	2106	2107	2108	2109	2110	2111	2112	2113	2114	2115	2116	2117	2118	2119	2120	2121	2122	2123	2124	2125	2126	2127	2128	2129	2130	2131	2132	2133	2134	2135	2136	2137	2138	2139	2140	2141	2142	2143	2144	2145	2146	2147	2148	2149	2150	2151	2152	2153	2154	2155	2156	2157	2158	2159	2160	2161	2162	2163	2164	2165	2166	2167	2168	2169	2170	2171	2172	2173	2174	2175	2176	2177	2178	2179	2180	2181	2182	2183	2184	2185	2186	2187	2188	2189	2190	2191	2192	2193	2194	2195	2196	2197	2198	2199	2200	2201	2202	2203	2204	2205	2206	2207	2208	2209	2210	2211	2212	2213	2214	2215	2216	2217	2218	2219	2220	2221	2222	2223	2224	2225	2226	2227	2228	2229	2230	2231	2232	2233	2234	2235	2236	2237	2238	2239	2240	2241	2242	2243	2244	2245	2246	2247	2248	2249	2250	2251	2252	2253	2254	2255	2256	2257	2258	2259	2260	2261	2262	2263	2264	2265	2266	2267	2268	2269	2270	2271	2272	2273	2274	2275	2276	2277	2278	2279	2280	2281	2282	2283	2284	2285	2286	2287	2288	2289	2290	2291	2292	2293	2294	2295	2296	2297	2298	2299	2300	2301	2302	2303	2304	2305	2306	2307	2308	2309	2310	2311	2312	2313	2314	2315	2316	2317	2318	2319	2320	2321	2322	2323	2324	2325	2326	2327	2328	2329	2330	2331	2332	2333	2334	2335	2336	2337	2338	2339	2340	2341	2342	2343	2344	2345	2346	2347	2348	2349	2350	2351	2352	2353	2354	2355	2356	2357	2358	2359	2360	2361	2362	2363	2364	2365</
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DATA

10 of 10

The production for the first 24 hours was 1300 new and 48 used barrels of fluid to which 100% was added.

No water and No sediment

Gravity: 0 B6.

11 cas well on it per 24 hours

.....

EMPT-04ES

Differ Differ	Differ Differ
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FORMATION RECORD

FORMATION	TOTAL FEET	TO	FROM
Animas	652	652	0
El Estero	10	662	0
El Estero shale	60	672	0
El Estero sand	10	682	0
El Estero shale	60	742	0
El Estero shale	60	802	0
El Estero shale	60	862	0
El Estero shale	60	922	0
El Estero shale	60	982	0
El Estero shale	60	1042	0
El Estero shale	60	1102	0
El Estero shale	60	1162	0
El Estero shale	60	1222	0
El Estero shale	60	1282	0
El Estero shale	60	1342	0
El Estero shale	60	1402	0
El Estero shale	60	1462	0
El Estero shale	60	1522	0
El Estero shale	60	1582	0
El Estero shale	60	1642	0
El Estero shale	60	1702	0
El Estero shale	60	1762	0
El Estero shale	60	1822	0
El Estero shale	60	1882	0
El Estero shale	60	1942	0
El Estero shale	60	2002	0
El Estero shale	60	2062	0
El Estero shale	60	2122	0
El Estero shale	60	2182	0
El Estero shale	60	2242	0
El Estero shale	60	2302	0
El Estero shale	60	2362	0
El Estero shale	60	2422	0
El Estero shale	60	2482	0
El Estero shale	60	2542	0
El Estero shale	60	2602	0
El Estero shale	60	2662	0
El Estero shale	60	2722	0
El Estero shale	60	2782	0
El Estero shale	60	2842	0
El Estero shale	60	2902	0
El Estero shale	60	2962	0
El Estero shale	60	3022	0
El Estero shale	60	3082	0
El Estero shale	60	3142	0
El Estero shale	60	3202	0
El Estero shale	60	3262	0
El Estero shale	60	3322	0
El Estero shale	60	3382	0
El Estero shale	60	3442	0
El Estero shale	60	3502	0
El Estero shale	60	3562	0
El Estero shale	60	3622	0
El Estero shale	60	3682	0
El Estero shale	60	3742	0
El Estero shale	60	3802	0
El Estero shale	60	3862	0
El Estero shale	60	3922	0
El Estero shale	60	3982	0
El Estero shale	60	4042	0
El Estero shale	60	4102	0
El Estero shale	60	4162	0
El Estero shale	60	4222	0
El Estero shale	60	4282	0
El Estero shale	60	4342	0
El Estero shale	60	4402	0
El Estero shale	60	4462	0
El Estero shale	60	4522	0
El Estero shale	60	4582	0
El Estero shale	60	4642	0
El Estero shale	60	4702	0
El Estero shale	60	4762	0
El Estero shale	60	4822	0
El Estero shale	60	4882	0
El Estero shale	60	4942	0
El Estero shale	60	5002	0
El Estero shale	60	5062	0
El Estero shale	60	5122	0
El Estero shale	60	5182	0
El Estero shale	60	5242	0
El Estero shale	60	5302	0
El Estero shale	60	5362	0
El Estero shale	60	5422	0
El Estero shale	60	5482	0
El Estero shale	60	5542	0
El Estero shale	60	5602	0
El Estero shale	60	5662	0
El Estero shale	60	5722	0
El Estero shale	60	5782	0
El Estero shale	60	5842	0
El Estero shale	60	5902	0
El Estero shale	60	5962	0
El Estero shale	60	6022	0
El Estero shale	60	6082	0
El Estero shale	60	6142	0
El Estero shale	60	6202	0
El Estero shale	60		