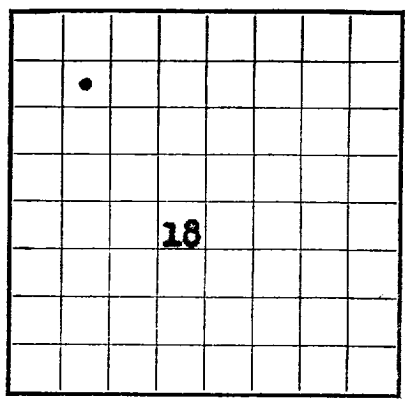
Form 9-330



LOCATE WELL CORRECTLY

Budget Bureau No. 42-R-355.3.
Approval expires 12-31-60.

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER SF 078009-C
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Rex Uranium Corporation Address Box 1238, Farmington, N. M.

Lessor or Tract SF 078009-C Field Undesig State New Mex.

Well No. 2 Sec. 18 T. 27N R. 13W Meridian NMPM County San Juan

Location 990 ft. {N./S.} of N Line and 990 ft. {E./W.} of W Line of Section 18 Elevation 6067
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. J. Deanlon

Date August 5, 1958 Title President

The summary on this page is for the condition of the well at above date.

Commenced drilling November 21, 19 57 Finished drilling Jan. 14, 1958, 19

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 1372 to 1597 G (show) No. 4, from to

No. 2, from 5190 to 5415 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to

No. 2, from Rotary tools to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
9 7/8	36	8		240					surface
5½	14.5	8		5414			5192	5406	producti

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 7/8	0-240	150	Halliburton		
5½	0-5414	120	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Rex Cement plug-100sks, plug Dakota

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4"	shaped charge		152	1/13/58	5246-5406	
4"	bullets		360	1/13/58	5192-5390	
4"	shaped charges		184	3/25/58	5261/5368	

TOOLS USED

Rotary tools were used from 0 feet to 6145 feet, and from feet to feet

Cable tools were used from none feet to feet, and from feet to feet

DATES

, 19 Put to producing January, 19 58

The production for the first 24 hours was 30 barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Stringer Drilling, Driller Contractor, Driller

, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	522	522	Animas
522	566	44	Ojo Alamo
566	616	50	Kirtland shale
616	1050	434	Farmington Sand
1050	1372	322	Fruitland
1372	1597	225	Pictured Cliffs
1597	2194	597	Lewis shale
2194	2277	83	Mesa Verde (Cliff House)
2277	3918	1641	Menefee
3918	4112	194	Point Lookout
4112	5190	1078	Mancos shale
5190	5415	225	Bisti Gallup
5415	5477	62	Lower Mancos
5477	5853	376	Sanostee
5853	5913	60	Greenhorn Lime
5913	5946	33	Graneros Shale
5946	6145	199	Dakota Sand
6145	-	-	Morrison

FROM— TO— TOTAL FEET FORMATION

[OVER]

16—43004-6

FORMATION RECORD—Continued

FOLD | MARK

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR SECOND-HAND	MAKE	DEPTH SET	KIND OF SHOE	CUT AND PULLED FROM	PERFORATED FROM—	PERFORATED TO—	PURPOSE

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NUMBER SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

RECORD OF PRODUCING AND SHOOTING

DATE	SIZE SHELL USED	EXPLOSIVE USED	QUANTITY	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from ____ feet to ____ feet, and from ____ feet to ____ feet

Cable tools were used from ____ feet to ____ feet, and from ____ feet to ____ feet

DATES

Put to producing ____, 19__

The production for the first 24 hours was ____ barrels of fluid of which ____% was oil; ____% was emulsion; ____% water; and ____% was sediment. ____ Gravity, °Bé.

If gas well, cu. ft. per 24 hours ____ Gallons gasoline per 1,000 cu. ft. of gas ____

Rock pressure, lbs. per sq. in. ____

EMPLOYEES

____, Driller ____, Driller

____, Driller ____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION

(Reverse side of 9)

OIL OR GAS SANDS OR ZONES

No. 1, from ____ to ____ No. 4, from ____ to ____

No. 2, from ____ to ____ No. 5, from ____ to ____

No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

No. 1, from ____ to ____ No. 3, from ____ to ____

No. 2, from ____ to ____ No. 4, from ____ to ____

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ____

Date ____, 19__ Title ____

The summary on this page is for the condition of the well at above date.

Commenced drilling ____, 19__ Finished drilling ____, 19__

Locate well correctly

U. S. LAND OFFICE ____

SERIAL NUMBER ____

LEASE OR PERMIT TO PROSPECT ____

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Budget Bureau No. 42-R-355.3.
Approval expires 12-31-55.

Form 9-330

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE