

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well ☒  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 5, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Rex Uranium Corp. Royal-Rex SF 078009-C, Well No. 2, in NW  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

D, Sec. 18, T. 27N, R. 13W, NMPM, Undesignated Pool  
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 11/21/57 Date Drilling Completed 1/14/58  
Elevation 6067 Total Depth 6145 PBTD

Top Oil/Gas Pay 5192 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5192-5406

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe \_\_\_\_\_ Tubing 5386

OIL WELL TEST -

Natural Prod. Test: 5 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 30 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size -

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2371 bbls crude, 200 gals acid, 60,000 lbs sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. 600 Press. 600 oil run to tank January, 1958

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>5 1/2"</u>	<u>5448</u>	<u>120</u>
<u>2"</u>	<u>5386</u>	
<u>9 7/8"</u>	<u>240</u>	<u>150</u>

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 11 1958, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Rex Uranium Corporation  
(Company or Operator)

By: R. J. Seanlon  
(Signature)

Title President

Send Communications regarding well to:

Name R. J. Seanlon, Box 1238

Address Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>2</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator	<u>1</u>	
Health Eng.	<u>1</u>	
Geological Office	<u>1</u>	
State Land Office		
U. S. G. S.		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>