

(SUBMIT IN TRIPPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Santa Fe  
Lease No. ST 07000-1  
Unit \_\_\_\_\_

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS JAN 16 1958

|                                                |                                            |
|------------------------------------------------|--------------------------------------------|
| NOTICE OF INTENTION TO DRILL                   | SUBSEQUENT REPORT OF WATER SHUT-OFF        |
| NOTICE OF INTENTION TO CHANGE PLANS            | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF     | SUBSEQUENT REPORT OF ALTERING CASING       |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE        | SUBSEQUENT REPORT OF ABANDONMENT           |
| NOTICE OF INTENTION TO PULL OR ALTER CASING    | SUPPLEMENTARY WELL HISTORY                 |
| NOTICE OF INTENTION TO ABANDON WELL            |                                            |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 4, 1958

Well No. 2 is located 660 ft. from N line and 660 ft. from E line of sec. 13

SW 1/4 Sec. 13, T. 36 N., R. 12 E., S. 12 E. (Meridian)  
New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 6075 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Request permission to plug back from:

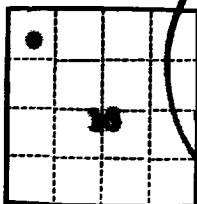
6165' to 7240' with 150 lbs reg. out., - Dakota and Greenhorn; 7 7/8" hole  
5351' to 5415' with 90 lbs reg. out., - San Juan. 8 5/8" hole



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Royal Development Company  
Address P.O. Box 1299  
Albuquerque, New Mexico

By Lee S. Hilgert  
Title Geologist



RECEIVED

(SUBMIT IN TRIPLICATE)

FEB 5 1958

UNITED STATES

OIL CON. COM.  
DIST. 3DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLand Office San JuanLease No. 87 078009-4

Unit \_\_\_\_\_

# SUNDRY NOTICES AND REPORTS ON WELLS

|                                                |                                            |
|------------------------------------------------|--------------------------------------------|
| NOTICE OF INTENTION TO DRILL                   | SUBSEQUENT REPORT OF WATER SHUT-OFF        |
| NOTICE OF INTENTION TO CHANGE PLANS            | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF     | SUBSEQUENT REPORT OF ALTERING CASING       |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE        | SUBSEQUENT REPORT OF ABANDONMENT           |
| NOTICE OF INTENTION TO PULL OR ALTER CASING    | SUPPLEMENTARY WELL HISTORY                 |
| NOTICE OF INTENTION TO ABANDON WELL            | <u>Drillstem tests</u>                     |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 15, 1958

ROYAL-REX 890  
Well No. 2 is located 460 ft. from [N] line and 990 ft. from [W] line of sec. 18  
N 1/4 Section 18 27 N., 12 W., RMPM.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat San Juan County, New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6065' ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- DST #1 - 5997-6025' Open 2 hrs, Fair blow immediate, steady for 45 min, decreasing to end of test. No gas to surface. Recovered 12' drig mud. IFF 215, VPP 105, SIP 424 after 30 min, IHP 3144, VHP 3085. Bottom choke 3/8", Top choke 1".
- DST #2 - 5150-5291' Straddle test, Hookwell, Packers failed, No test.
- DST #3 - 5160-5301' Straddle test, Hookwell, Packers failed, No test.
- DST #4 - 5190-5301' Straddle test, Hookwell, Double packers, Packers failed, No Test.
- DST #5 - 5205-5415' (Cement plug set at 5415'). Open 4 hrs, Strong steady blow air immediate, Gas in 65 min, TEST, Est. 20-40 MCF. Recovered 360' COACON, 120' heavily COACON, 1000' heavily COACON w/free oil, 60' COACON. IFF 2024, VPP 7374, SIP 1772 after 1 hr, IHP 2616, VHP 2378. Choke-3/8" Bottom. 1" Top.
- DST #6 5300-5415', Packers failed, No test.
- DST #7 - 5266-5415' Packers Failed, No test.
- DST #8 - 5351-5415' Tool bridged at 1520', No test.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Rex Uranium CorporationAddress P.O. Box 1295  
Farmington, New MexicoBy Lee W. Kilgore  
Lee W. Kilgore  
Geologist

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Form C-110  
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Royal Development Co. Lease Royal-Rex  
Well No. 2 Unit Letter B S 18 T 27N R 13W Pool Undesignated  
County San Juan Kind of Lease (State, Fed. or Patented) Federal  
If well produces oil or condensate, give location of tanks: Unit B S 18 T 27N R 13W  
Authorized Transporter of Oil or Condensate El Paso Products Co. by Fred Rogers

Address Albuquerque, New Mexico  
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas

Address \_\_\_\_\_ Date Connected \_\_\_\_\_  
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Volume too small to hook into line. Small volume now flared.

Reasons for Filing: (Please check proper box) New Well ( )  
Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )  
Change in Ownership (X) Other ( )  
Remarks: \_\_\_\_\_  
(Give explanation below)

Operator being changed from the Rex Uranium Corporation to the  
Royal Development Co., P. O. Box 1299, Albuquerque, New Mexico

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this 19th day of October 19 59

Approved 19 OCT 19 1959 19

By Original Signed Emery C. Arnold

Title Supervisor Dist # 3

RECEIVED

OCT 19 1959  
OIL CON. COM.  
DIST. 3

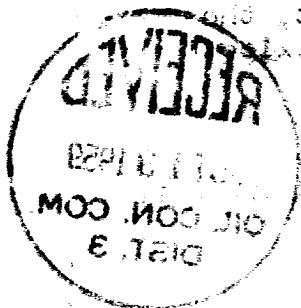
By R. J. Stanton

Title President

Company Rex Uranium Corporation

Address P. O. Box 1238

Parvington, N. M.



| OIL CONSERVATION COMMISSION |               |   |
|-----------------------------|---------------|---|
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