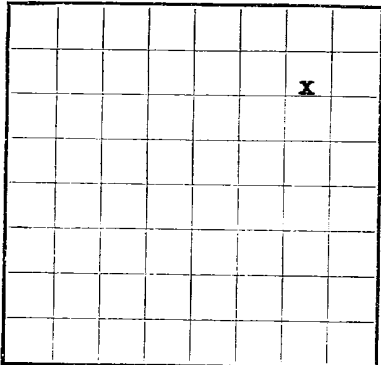




LOCATE WELL CORRECTLY



U. S. LAND OFFICE New Mexico
SERIAL NUMBER 011393
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES

DEPARTMENT OF THE
OIL CON. COM.
DIST. 3

RECEIVED
GEOLOGICAL SURVEY
JUL 13 1955

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company J. Glenn Turner Address Box 728 - Farmington, New Mexico
Lessor or Tract Cleveland Field Fulcher-Kutz Ext. State New Mexico
Well No. 1-17 Sec 17 T. 27N R. 9W Meridian N.M.P.M. County San Juan
Location 795 ft. xx of N Line and 1134 ft. xx of E Line of Sec. 17 Elevation 6326 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date July 13, 1955

C. Beeson Neal Agent
Title In Farmington

The summary on this page is for the condition of the well at above date.

Commenced drilling April 30, 1955, 19____ Finished drilling May 25, 1955, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2250 to 2329 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24#	8rd. thd.	New	90'	None				Surface Long String Production
5-1/2"	14#	8rd. thd.	New	2263'	Halliburton				
1"	Tubing	8rd. thd.	New	2330'	None				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	98'	80	Halliburton	Mostly water	
5-1/2"	2270'	100	Halliburton	Mostly water	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		S.N.G.	140 qts.	5/26/55	2280'-2338'	2338'
Sand oil treated 8,000 gal. diesel 12,000# 5/27/55 Flushed with 2,500 gal. Breakdown pressure 900#. (Attempt to sand oil treat prior to shooting with S.N.G. failed - 3,000# pressure used.)						

TOOLS USED

Rotary tools were used from 98 feet to 2270 feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 98 feet, and from 2270 feet to 2338 feet

Initial Potential Test

DATES

June 21, 1955, 19____ Shut in to await 4 1/2 inch pipe line
Put to producing Connection 5/28/55, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 2,148 MCF Gallons gasoline per 1,000 cu. ft. of gas _____

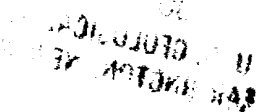
Rock pressure, lbs. per sq. in. 617

EMPLOYEES

Huerfano Drilling Company, Inc. Driller - Oliver E. Towell, Supt. _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1265	1265	Sand and shale.
1265	1450	185	Sand.
1450	2250	800	Sand, shale and coal.
2250	2329	79	Sand.
			Base Ojo Alamo - 1450' Top Picture Pictured Cliffs - 2250'



FORMATION RECORD—Continued