

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
MERIDIAN OIL

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
795'FNL, 1134'FEL Sec.17, T-27-N, R-9-W, NMPM

5. Lease Number  
NM SF-011393

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Cleveland #1

9. API Well No.  
30-045-

10. Field and Pool  
Fulcher Kutz PC

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

It is intended to plug & abandon this well per the attached procedure and wellbore diagram.

RECEIVED

MAY 24 1993

OIL CON. DIV.

DIST. 3

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

070 FARMINGTON, NM

93 MAY 17 PM 2:34

RECEIVED  
BLM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MP) Title Regulatory Affairs Date 5/14/93

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

APPROVED

MAY 20 1993

DISTRICT MANAGER

NMOCD

CLEVELAND #1 PC  
UNIT A SECTION 17 T27N R09W  
San Juan County, New Mexico  
P & A Procedure

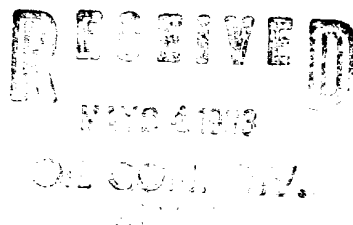
1. Install & test rig anchors. MI blow tank. MOL and RUSU (Bedford). Comply to all NMOCD, BLM, & MOI, rules & regulations. NU 6" BOP and stripping head. Test operation of rams. Install 2-7/8" relief line.
2. TOH w/1" tbg & lay down.
3. Run guage ring on sand line to 2004' (50' above top FRT). TIH w/5-1/2" cmt ret on 2-3/8" rental tbg & set @ 2004'. Sting out of ret & pressure test to 500 psi. Sting back into ret, est rate, & sq w/ 76 sx Cl "B" cmt. This will fill PC OH & 5-1/2" csg to 50' above top Fruitland w/100% excess cmt. PU & dump 5 sx cmt on top ret, PU, & reverse out.
4. Spot hole w/13 bbls mud: 15# sodium bentonite w/non-fermenting polymer, 8.4# gal weight, & 40 qs vis or greater. TOH.
5. Perf 2 sq holes @ 1500' (50' below top Kirtland). Run 5-1/2" cmt ret on 2-3/8" tbg & set @ 1480'. Sting out of ret & pressure test to 500 psi. Sting back into ret, open bradenhead valve, est rate, & sq w/168 sx Cl "B" cmt. This will fill behind csg from 1500' to 940' (50' above top Ojo Alamo) w/100% excess cmt. Sting out of ret & spot 98 sx cmt. This will fill csg from 1500' to 940' w/50% excess cmt.
6. Spot hole w/20 bbls mud: 15# sodium bentonite w/non-fermenting polymer, 8.4# gal weight, & 40 qs vis or greater.
7. Perf 2 holes @ 148' (50' below surface csg shoe). Est rate & circ cmt down csg & out bradenhead valve (about 44 sx).
8. Cut off wellhead below surface casing flange and install dry hole marker to BLM specs. Release rig.
9. Restore location to BLM specs.

Approve: \_\_\_\_\_

K. F. Raybon

\_\_\_\_\_  
W. I. Huntington

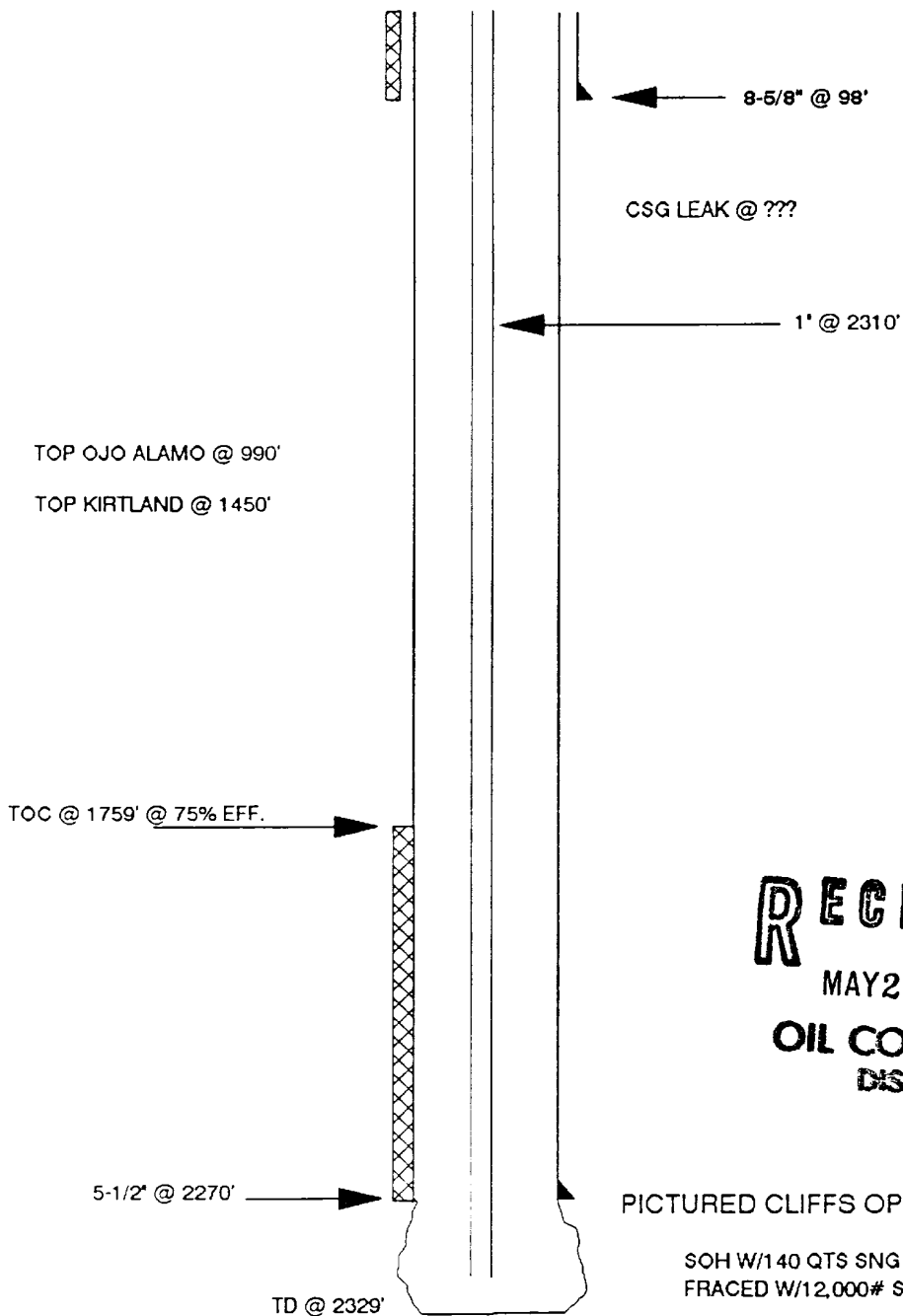
PMP



# CLEVELAND #1 PC

UNIT A SECTION 17 T27N R9W  
SAN JUAN COUNTY, NEW MEXICO

PRESENT



**RECEIVED**  
MAY 24 1993  
OIL CON. DIV.  
DIST 3

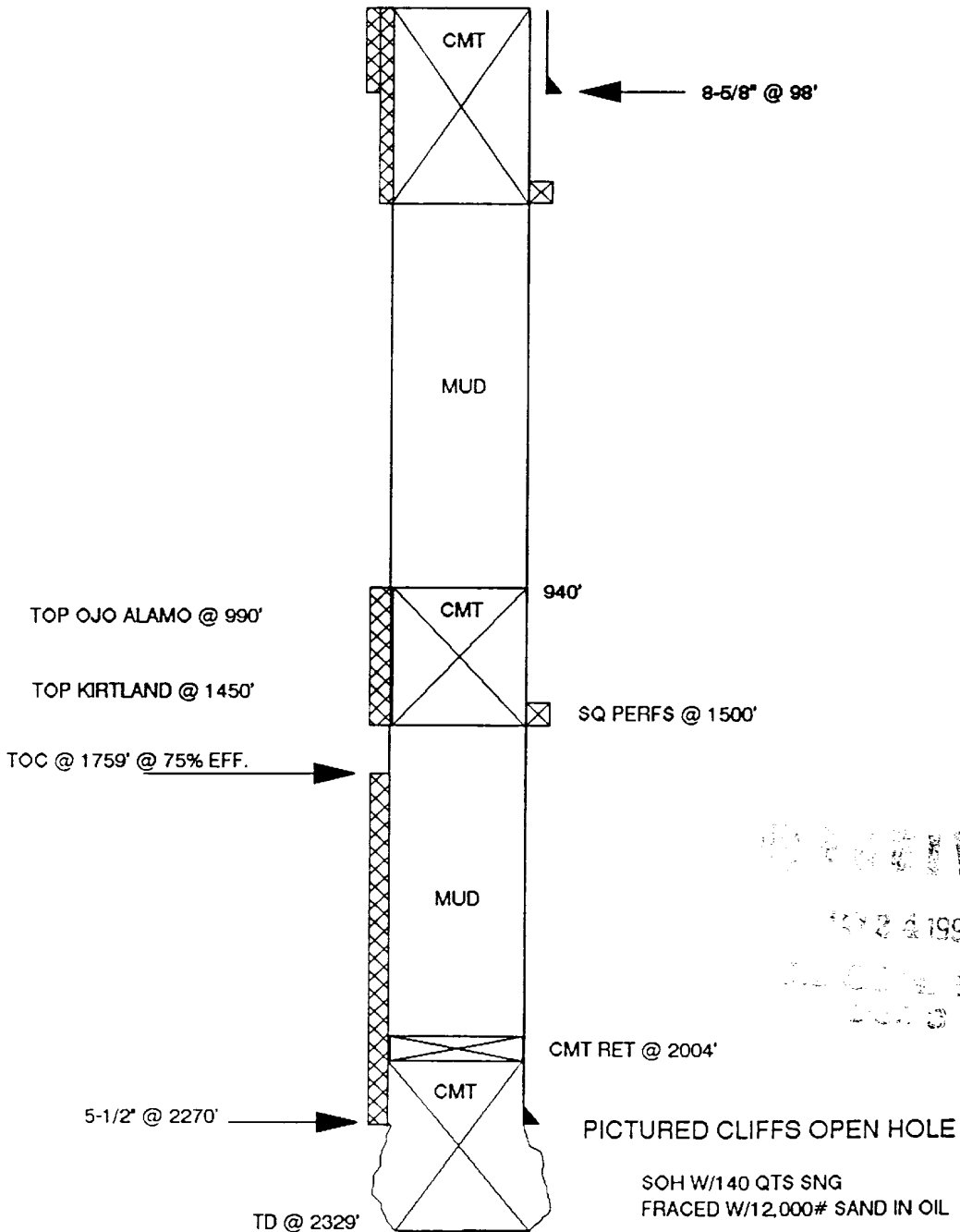
PICTURED CLIFFS OPEN HOLE

SOH W/140 QTS SNG  
FRACED W/12,000# SAND IN OIL

# CLEVELAND #1 PC

UNIT A SECTION 17 T27N R9W  
SAN JUAN COUNTY, NEW MEXICO

PROPOSED



IN REPLY REFER TO  
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: #1 Cleveland

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

1.) Set cement Retainer @ 1891' (Top of Fruitland @ 1941') Adjust cement volume.

Office Hours: 7:45 a.m. to 4:30 p.m.