

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved,  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078094

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Government Fullerton

8. FARM OR LEASE NAME

9. WELL NO.

Fullerton 5

10. FIELD AND POOL, OR WILDCAT

West Kutz Cny Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 15, R27N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE  
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc., Rm. 11111

3. ADDRESS OF OPERATOR

P.O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FNL, 1980' FEL (C, NW/NE)

14. PERMIT NO.

15. REMARKS (Show whether DP, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Revise procedure

PLUG OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to plug back and recompleat subject well per revised\* procedure as follows:

1. MIRU. NU BOPE. CO to 6200'. Displace casing with 9.0 PPG mud 6200'-2200'.
2. Perforate the following at 4 SPF: 5680' ( $\pm 50'$  below Gallup), 3740' ( $\pm 50'$  below Mesa Verde), 3040' ( $\pm 50'$  below CHACRA).
3. Set CIGR at 5630'  $\pm$ . Cement squeeze w/75 sx. Sting out leaving 50' on top of CIGR.  
Set CIGR at 3690'  $\pm$ . Cement squeeze w/75 sx. Sting out leaving 50' on top of CIGR.  
Set CIGR at 3040'  $\pm$ . Cement squeeze w/75 sx. Sting out leaving 50' on top of CIGR.
4. Set CIBP at 2250'. Cap with  $\pm 1$  sx. Test casing to 1000 PSI. Displace casing w/ 2% KCL.
5. Run CBL 2200' to T.O.C.
6. Perforate 2131-40, 2080-129, 2070-78 with 2 SPF. Correlate to IEL 1/21/59 run 1. w/kill PC
7. Acidize perfs and/or fracture stimulate as needed.
8. Swab in and test well.
9. Kill well. Run production tubing.
10. Nipple up Tree and test. Swab well in.
11. Release rig and return well to production.

\*Discussed and revised verbal  
concurrence with revised plug  
back procedures per Steve  
Mason 11-6-87.

6-BLM  
1-EEM  
3-Drig.  
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side