Form 3160-4 (November 1983) (formerly 9-330)

UNITED STATES

SUBMIT IN DUPLICATE *

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT RECEIVED	(See o struct
DE ALLENE DE PENENT DE PEN	revers
RUREALL ME LAND MANAGEMENT DESCRIPTION	

TMENT OF T	THE INTERIOR, ANAGEMENT RECEIVE	structions
REAU OF LAND M	ANAGEMENT ALL	VED

i.	LEASE	DESIGNATION	AND	SEMAL	NC
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WELL CON	MPLETION O	R RECOM		100			3 *	6. IF INDIAN	, ALLOT	TEE OF TRIBE NAME
ia. TYPE OF WELL	J: 011.	GAS WELL X		Other -		11: 15		7. UNIT AGR	EEMENT	AMB
b. TYPE OF COMP	WELL L PLETION:	WELLA				ant ADS	= A	_	/	Fullerton
NEW [WORK X DEET-	PLUG X	RESVR. X	alberio :	H.ESCA	RCE ARI CHEXIC	LA J	S. FARM OR		
2. NAME OF OPERATO				Killiot	Un rev					
	.S.A. Inc.,	Room 1111	1					9. WELL SO.		
3. ADDRESS OF OPER		ROOM IIII						Fulle:	rton	5
P. O. Box	599, Denver	. Colorad	o 80201					10. FIELD A	ND POOL	, OR WILDCAT
4. LOCATION OF WELL	L (Report location cl	learly and in ac	cordance with any	y State re	quirement	!e) *		West H	Kutz	- Pictured Cli
At surface	0' FNL, 1,98	חי בבו							R., M., C	OR BLOCK AND SURVEY
	erval reported below	O PED						OR AREA		
At total depth								Sec. 1	5. T2	27N, R11W
			14. PERMIT NO.	···-	DATE	ISSUED		12. COUNTY		13. STATE
								San Jua	an	New Mexico
5. DATE SPUDDED	16. DATE T.D. REACT	HED 17, DATE	COMPL. (Ready to	o prod.)	18. ELEV	ATIONS (D	F, RKB,	RT, GR, ETC.)*		LLEV. CASINGHEAD
	H	Rocco	pleted 1-4	_88		30' KB	•		l	
O. TOTAL DEPTH, MD A	A TVO 21. PLUG, B	ACK T.D., MD & T	TVD 22, 1F MUL	TIPLE COM		23, INTE		ROTARY TO	วเร	CABLE TOOLS
6,794'	2,25	.n.'	HOW M	ANY.		DRIL	LED BY			
4. PRODUCING INTER	VAL(8), OF THIS COM	IPLETION-TOP,	BOTTOM, NAME (M	MD AND TV	vD)*	·			25	. WAS DIRECTIONAL SURVEY MADE
		_								SURVEI MADE
2,060'-2,	138' 2 SPF P	ictured C	Cliffs							
S. TYPE ELECTRIC A	ND OTHER LOGS RUN								27. W	AS WELL CORED
					R	1 <i>6</i> 0	使力	l list to		
3.		CASI	NG RECORD (Rep	ort all str	inge lét i	n well)	200		1	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET		LE SIZE	1131		LENTING	RECORD		AMOUNT PULLED
*******	_					· .				
								1082		
						FLB	04		9	
						FLB	04			
						FEB OIL C	04 0N.	DIV.		
		VED BECORD				FEB DIL CO D	04	DIV.J	ORD	
		NER RECORD	STOKE CENEVA			FEB DIL Co	04 0N.	DIV.		
9. 81ZĒ		NER RECORD	SACKS CEMENT®	SCREEN		FEB DIL CO DI 30.	0 4 ON. IST.	TUBING REC		PACKER SET (MD)
			SACKS CEMENT®			FEB DIL Co	0 4 ON. IST.	DIV.		
SIZE	TOP (MD) BO	OTTOM (MD)	SACKS CEMENT®	SCREEN	(MD)	DIL CO DIL CO DIL DIL CO DIL CO DIL DIL CO DIL CO DIL DIL CO DIL CO DI DIL CO DIL CO DIL CO DIL CO DIL CO DIL CO DIL CO DIL CO DIL CO D	ON. IST	TUBING REC	₹15)	PACKER SET (MD) None
SIZE		OTTOM (MD)	SACKS CEMENT®	SCREEN	(MD)	30. S12E 2-3/6	ON. IST.	TUBING RECEPT OF THE SET OF THE S	T SQU	None EEZE, ETC.
SIZE	TOP (MD) BC	OTTOM (MD)	SACKS CEMENT®	SCREEN 32. DEPTH	(MD) AC	30. size 2-3/c cid, short	ON. IST.	TUBING RECORDER OF THE SET (1) 1,922 TURE, CEMEN MOUNT AND KI	IT SQU	PACKER SET (MD) None EEZE, ETC. MATERIAL USED
SIZE	TOP (MD) BO	OTTOM (MD)	SACKS CEMENT	32. DEPTH 2,06	(MD) AC I INTERVA 00'-2,	30. size 2-3/cid, short L (MD) 138'	ON. IST. 8"	TUBING RECEPTH SET (1,922' TURE, CEMEN MOUNT AND KI	IT SQU ND OF:	PACKER SET (MD) None EEZE, ETC. MATERIAL USED FE Acid
SIZE	TOP (MD) BC	OTTOM (MD)	SACKS CEMENT®	32. DEPTH 2,06	(MD) AC	30. size 2-3/cid, short L (MD) 138'	ON. 8" FRAC 1,50 38,0	TUBING RECEPT SET (1,922 TURE, CEMEN MOUNT AND KIND OF Gals.	T SQU ND OF 15% 1	PACKER SET (MD) None EEZE, ETC. MATERIAL USED FE Acid led 2% with
SIZE	TOP (MD) BC	OTTOM (MD)	SACKS CEMENT®	32. DEPTH 2,06	(MD) AC I INTERVA 00'-2,	30. size 2-3/cid, short L (MD) 138'	8" ST. 6 A 1,50 38,0 42,0	TUBING RECEPT SET OF THE CEMEN MOUNT AND KIND OF GALS.	rt squ ND or 15% 1 gel 0 sar	PACKER SET (MD) None EEZE, ETC. MATERIAL USED FE Acid led 2% with
2,060 '-2,	TOP (MD) BC	OTTOM (MD)		32. DEPTH 2,06	(MD) AC INTERVA 50'-2, 50'-2,	30. size 2-3/cid, short L (MD) 138'	8" ST. 6 A 1,50 38,0 42,0	TUBING RECEPT SET (1,922 TURE, CEMEN MOUNT AND KIND OF Gals.	rt squ ND or 15% 1 gel 0 sar	PACKER SET (MD) None EEZE, ETC. MATERIAL USED FE Acid led 2% with
2,060'-2,	TOP (MD) BC	and number)	PRO	32. DEPTH 2,06 2,06	(MD) AC INTERVA 00'-2, 00'-2,	DIL CO DIL CO 2-3/ DID. SHOT L (MD) 138'	8" . FRAC 1,50 38,0 42,0 70%	TUBING RECEPTH SET (1,922' TURE, CEMEN MOUNT AND KI 00 gals. 000 gals. 000 gals. 000# 12/2 Nitrogen	rt squ ND of 15% 1 gel 0 sar	PACKER SET (MD) None EEZE, ETC. MATERIAL USED FE Acid led 2% with nd with
2,060'-2,	TOP (MD) BC CORD (Interval, size of 138 2 SPF	and number)		32. DEPTH 2,06 2,06	(MD) AC INTERVA 00'-2, 00'-2,	DIL CO DIL CO 2-3/ DID. SHOT L (MD) 138'	8" . FRAC 1,50 38,0 42,0 70%	TUBING RECEPT HER TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO	NT SQU ND OF: 15% 1 gel 0 san	PACKER SET (MD) None EEZE, ETC. MATERIAL USED FE Acid led 2% with and with
2,060'-2, 3.* ATE FIRST PRODUCTION 1-4-88	TOP (MD) BO CORD (Interval, size of 138 2 SPF) ION PRODUCT Flow	and number)	PRO lowing, gas lift, p	32. DEPTH 2,06 2,06 DUCTION	(MD) ACI INTERVA 50'-2, 50'-2,	30. SIZE 2-3/. CID. SHOT L (MD) 138' 138'	8" FRAC 1,50 38,0 42,0 70%	TUBING RECEPTH SET (1,922 TURE, CEMEN MOUNT AND KI 000 gals. 000 gals. 000# 12/2 Nitrogen	rt squ ND OF: 15% 1 gel 0 san ut-in) duci	PACKER SET (MD) None EEZE, ETC. MATERIAL USED FE Acid led 2% with and with Is (Producing or
2,060'-2, ATE FIRST PRODUCTION 1-4-88 TATE OF TEST	TOP (MD) BO FORD (Interval, size of 138 2 SPF) ION PRODUCT F10W HOURS TESTED	on method (F	PRO	32. DEPTH 2,06 2,06	(MD) AC INTERVA 50'-2, 50'-2, Insize and in	30. S12E 2-3/ CID. SHOT L (MD) 138' 138'	8" ST. 6 A 1,50 38,0 42,0 70% mp)	TUBING RECEPT SET (1,922 TURE, CEMEN MOUNT AND KI OO gals. 000 gals. 000# 12/2 Nitrogen WATER—BE	rt squ ND OF: 15% 1 gel 0 san ut-in) duci	PACKER SET (MD) None EEZE, ETC. MATERIAL USED FE Acid led 2% with and with
1. PERFORATION REC. 2,060'-2, 3.* ATE FIRST PRODUCTI 1-4-88 ATE OF TEST 1-4-88	TOP (MD) BO FORD (Interval, size of 138 2 SPF) ION PRODUCT F1 OW HOURS TESTED 2 2 2 2	ond number) ion method (F ving choke size 11/211	PRO lowing, gas lift, p PROD'N. FOR TEST PERIOD	32. DEPTH 2,06 2,06 DUCTION numping OIL—B	(MD) AC INTERVA 50'-2, 50'-2, Insize and in	30. S12E 2-3/ CID. SHOT L (MD) 138' 138'	8" 8" 1,50 38,0 42,0 70% mp)	TUBING RECORDER SET (1,922 TURE, CEMEN MOUNT AND KINDO gals. 000 gals. 000# 12/2 Nitrogen WATER—BINDO WATER—BINDO GO OF THE CONTROL OF THE CO	T SQU ND OF: 15% 1 gel 0 san	PACKER SET (MD) None EEZE, ETC. MATERIAL USED FE Acid led 2% with and with S (Producing or
1. PERFORATION REC. 2,060'-2, 3.* ATE FIRST PRODUCTION 1-4-88 ATE OF TEST 1-4-88	TOP (MD) BO FORD (Interval, size of 138 2 SPF) ION PRODUCT F10W HOURS TESTED	on method (F	PRO Clowing, gas lift, p PROD'N. FOR TEST PERIOD OII,BBI.	32. DEPTH 2,06 2,06 DUCTION numping OIL—B	(MD) AC INTERVA 00'-2, 00'-2, size and the	30. SIZE 2-3/ CID. SHOT L (MD) 138' 138' Cype of pure GAS—N 3,51	8" 8" 1,50 38,0 42,0 70% mp)	TUBING RECEPTH SET (1,922' TURE, CEMEN MOUNT AND KI 00 gals. 000 gals. 000 gals. 000# 12/2 Nitrogen WELL Sh	T SQU ND OF: 15% 1 gel 0 san	PACKER SET (MD) None EEZE, ETC. MATERIAL USED FE Acid led 2% with and with Is (Producing or
1. PERFORATION REC. 2,060'-2, 3.* ATE FIRST PRODUCTION 1-4-88 ATE OF TEST 1-4-88 LOW. TUBING PRESS. 50	TOP (MD) BOTO (Interval, size of the size	ond number) ION METHOD (F Wing CHOKE SIZE 1211 24-HOUR RATI	PRO Towing, gas lift, p PROD'N. FOR TEST PERIOD OILBBL.	32. DEPTH 2,06 2,06 DUCTION numping OIL—B	(MD) AC INTERVA 50'-2, 50'-2, Insize and in	30. SIZE 2-3/ CID. SHOT L (MD) 138' 138' Cype of pure GAS—N 3,51	8" 8" 1,50 38,0 42,0 70% mp)	TUBING RECEPTH SET (1,922' TURE, CEMEN MOUNT AND KI 00 gals. 000 gals. 000 gals. 000# 12/2 Nitrogen WELL Sh Pro	T SQU ND OF 15% gel 0 san ut-in) dd.ci	PACKER SET (MD) None EEZE, ETC. MATERIAL USED FE Acid led 2% with nd with ES (Producing or NG GAS-OIL RATIO CRAVITY-API (CORR.)
1. PERFORATION REC. 2,060'-2, 3.* ATE FIRST PRODUCTION 1-4-88 ATE OF TEST 1-4-88 LOW. TUBING PRESS. 50	TOP (MD) BO FORD (Interval, size of 138 2 SPF) ION PRODUCT F1 OW HOURS TESTED 2 2 2 2	ond number) ION METHOD (F Wing CHOKE SIZE 1211 24-HOUR RATI	PRO Clowing, gas lift, p PROD'N. FOR TEST PERIOD OII,BBI.	32. DEPTH 2,06 2,06 DUCTION numping OIL—B	(MD) AC INTERVA 00'-2, 00'-2, size and the	30. SIZE 2-3/ CID. SHOT L (MD) 138' 138' Cype of pure GAS—N 3,51	8" 8" 1,50 38,0 42,0 70% mp)	TUBING RECEPTH SET (1,922 TURE, CEMEN MOUNT AND KI DOO gals. DOO# 12/2 Nitrogen WELL AND WATER—BE DO RHBC. DO REST WITN	T SQU ND OF: 15% 1 gel 0 san L STATU ut-in) duci	PACKER SET (MD) None EEZE, ETC. MATERIAL USED FE Acid led 2% with nd with S (Producing or ng GAS-OIL RATIO SRAVITY-API (CORE.)
1. PERFORATION REC. 2,060'-2, 3.* ATE FIRST PRODUCTI 1-4-88 ATE OF TEST 1-4-88 LOW. TUBING PRESS. 50 14. DISPOSITION OF G. Flared	TOP (MD) BOOK (Interval, size of 138 2 SPF) ION PRODUCT Flow HOURS TESTED 21/2 CASING PRESSURE	ond number) ION METHOD (F Wing CHOKE SIZE 1211 24-HOUR RATI	PRO Clowing, gas lift, p PROD'N. FOR TEST PERIOD OII,BBI.	32. DEPTH 2,06 2,06 DUCTION numping OIL—B	(MD) AC INTERVA 00'-2, 00'-2, size and the	30. SIZE 2-3/ CID. SHOT L (MD) 138' 138' Cype of pure GAS—N 3,51	8" 8" 1,50 38,0 42,0 70% mp)	TUBING RECEPTH SET (1,922 TURE, CEMEN MOUNT AND KI DOO gals. DOO# 12/2 Nitrogen WELL AND WATER—BE DO RHBC. DO REST WITN	T SQU ND OF: 15% 1 gel 0 san L STATU ut-in) duci	PACKER SET (MD) None EEZE, ETC. MATERIAL USED FE Acid led 2% with nd with ES (Producing or NG GAS-OIL RATIO CRAVITY-API (CORR.)
2,060'-2, 2,060'-2, 3.* ATE FIRST PRODUCTI 1-4-88 ATE OF TEST 1-4-88 LOW. TUBING PRESS. 50 34. DISPOSITION OF G. Flared	TOP (MD) BOOK (Interval, size of 138 2 SPF) ION PRODUCT Flow HOURS TESTED 21/2 CASING PRESSURE	ond number) ION METHOD (F Wing CHOKE SIZE 1211 24-HOUR RATI	PRO Clowing, gas lift, p PROD'N. FOR TEST PERIOD OII,BBI.	32. DEPTH 2,06 2,06 DUCTION numping OIL—B	(MD) AC INTERVA 00'-2, 00'-2, size and the	30. SIZE 2-3/ CID. SHOT L (MD) 138' 138' Cype of pure GAS—N 3,51	8" 8" 1,50 38,0 42,0 70% mp)	TUBING RECEPTH SET (1,922 TURE, CEMEN MOUNT AND KI DOO gals. DOO# 12/2 Nitrogen WELL AND WATER—BE DO RHBC. DO REST WITN	T SQU ND OF: 15% 1 gel 0 san L STATU ut-in) duci	PACKER SET (MD) None EEZE, ETC. MATERIAL USED FE Acid led 2% with nd with S (Producing or ng GAS-OIL RATIO SRAVITY-API (CORE.)
81. PERFORATION REC. 2,060'-2, 33.* ATE FIRST PRODUCTION 1-4-88 ATE OF TEST 1-4-88 FLOW. TUBING PRESS. 50 34. DISPOSITION OF G. Flared 35. LIST OF ATTACHS	TOP (MD) BOOKD (Interval, size of 138 2 SPF) ION PRODUCT Flow HOURS TESTED 2½ CASING PRESSURE AS (Sold, used for full ments	on method (F ving Choke Size 1½! Calculated 24-Bour Rati Direction Direction	PRO lowing, gas lift, p PROD'N. FOR TEST PERIOD OII,—BBI	32. DEPTH 2,06 2,06 2,06 DUCTION numping OIL—B	(MD) AC INTERVA 50'-2, 50'-2, 8ize and if	30. S12E 2-3/ CID. SHOT L (MD) 138' 138' 3,51 3	8" ST. 6 8"	TUBING RECORDER SET (1,922 TURE, CEMEN MOUNT AND KI OO gals. 000 gals. 000# 12/2 Nitrogen WATER—BE OO TEST WITN MATTER	T SQU ND OF 15% 1 gel 0 san ducin ducin st.	PACKER SET (MD) None EEZE, ETC. MATERIAL USED FE Acid led 2% with and with SE (Producing or ORANICY-API (CORE.) STANICY-API (CORE.)
2,060'-2, 33.* 33.* DATE FIRST PRODUCTI 1-4-88 DATE OF TEST 1-4-88 FLOW. TUBING PRESS. 50 Flared 35. LIST OF ATTACHS	TOP (MD) BOOK (Interval, size of 138 2 SPF) ION PRODUCT Flow HOURS TESTED 21/2 CASING PRESSURE	on method (F ving Choke Size 1½! Calculated 24-Bour Rati Direction Direction	PRO lowing, gas lift, p PROD'N. FOR TEST PERIOD OII,—BBI	32. DEPTH 2,06 2,06 2,06 DUCTION numping OIL—B	(MD) AC INTERVA 50'-2, 50'-2, 8ize and if	30. S12E 2-3/ CID. SHOT L (MD) 138' 138' 3,51 3	8" ST. 6 8"	TUBING RECORDER SET (1,922 TURE, CEMEN MOUNT AND KI OO gals. 000 gals. 000# 12/2 Nitrogen WATER—BE OO TEST WITN MATTER	T SQU ND OF 15% 1 gel 0 san ducin ducin st.	PACKER SET (MD) None EEZE, ETC. MATERIAL USED FE Acid led 2% with and with SE (Producing or ORANICY-API (CORE.) STANICY-API (CORE.)
2,060'-2, 2,060'-2, 3.* ATE FIRST PRODUCTI 1-4-88 ATE OF TEST 1-4-88 LOW. TUBING PRESS. 50 34. DISPOSITION OF G. Flared 35. LIST OF ATTACHS	TOP (MD) BOOKD (Interval, size of 138 2 SPF) ION PRODUCT Flow HOURS TESTED 2½ CASING PRESSURE AS (Sold, used for full ments	on method (F ving Choke Size 1½! Calculated 24-Bour Rati Direction Direction	PRO lowing, gas lift, p PROD'N. FOR TEST PERIOD OII,—BBI	32. DEPTH 2,06 2,06 DUCTION numping OIL—B	(MD) AC INTERVA 50'-2, 50'-2, 8ize and the state of the	30. S12E 2-3/ CID. SHOT L (MD) 138' 138' 3,51 3	8" 8" 1,50 38,0 42,0 70% WATER	TUBING RECORDER SET (1,922 TURE, CEMEN MOUNT AND KI OO gals. 000 gals. 000# 12/2 Nitrogen WATER—BE OO TEST WITN MATTER	T SQU ND OF 15% 1 gel 0 sau	PACKER SET (MD) None EEZE, ETC. MATERIAL USED FE Acid led 2% with and with SE (Producing or ORANICY-API (CORE.) STANICY-API (CORE.)