

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>
2. NAME OF OPERATOR		Chevron U.S.A. Inc., Room 11111			
3. ADDRESS OF OPERATOR		P. O. Box 599, Denver, Colorado 80201			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 660' FNL, 1,980' FEL At top prod. interval reported below At total depth			
14. PERMIT NO.		DATE ISSUED			
5. LEASE DESIGNATION AND SERIAL NO.		SF-078094			
6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
7. UNIT AGREEMENT NAME		Government Fullerton			
8. FARM OR LEASE NAME		West Kutz - Pictured Cliffs			
9. WELL NO.		Fullerton 5			
10. FIELD AND POOL, OR WILDCAT		Sec. 15, T27N, R11W			
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		12. COUNTY OR PARISH San Juan			
		13. STATE New Mexico			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
				Recompleted 1-4-88	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		6,330' KB			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
6,794'		2,250'			
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE			
2,060'-2,138' 2 SPF Pictured Cliffs					
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	1,922'	None			
31. PERFORATION RECORD (Interval, size and number)					
2,060'-2,138' 2 SPF					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
2,060'-2,138'		1,500 gals. 15% FE Acid			
2,060'-2,138'		38,000 gals. gelled 2% with			
		42,000# 12/20 sand with			
		70% Nitrogen			
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
1-4-88		Flowing			Producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
1-4-88	2½	1½"		0	3,513/Day
WATER—BBL.	GAS-OIL RATIO				
0					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
50			0	3,513	0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
Flared					
35. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Johnston TITLE Technical Assistant DATE January 15, 1988

FARMINGTON RESOURCE AREA

\*(See Instructions and Spaces for Additional Data on Reverse Side)