Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

X) Rio Brazos Rd., Azteo	, NM 87410	REQUI	EST FO	R A	LLOWABI	LE AND A AND NAT	UTHORIZ URAL GA	ATION S				
perator	<u> </u>	0 11 17 11		<u> </u>		Weil API No.						
Louis Dreyfus Natural Gas Corp.						30-045-06571						
dress												
14000 Quail	Springs Pa	rkway.	Suite	600) - Oklab	noma City	y OK 7	3134		 		
ison(s) for Filing (Chec	k proper box)					Other	() isose expres	<i>,</i>				
w Well	╡ .		Change in	Dry G								
completion L		Oil Casinghead	_	Conde	_							
									00202			
hange of operator give is address of previous op	entor <u>DEKA</u>			mpai	ny - 162.	5 Broadw	ay - Den	ver, CO	80202			
DESCRIPTION	Well No. Pool Name, Including			g Formation Kind of			1 00 030005					
ase Name MUDGE "A"			2	1		, Picture	ed Cliffs	SHADE, F	ederal BEFEE	SF 0	8895	
Cation												
Unit Letter	С	. 990)	Feet	From The	North Line	and1650	Fee	et From The	West	Line	
Unit Letter											_	
Section	18 Township	27N	「 <u></u>	Rang	ε	11W . NN	APM,	San	Juan		County	
						n a.s						
. DESIGNATION	N OF TRANS	PORTE	R OF O	IL A	ND NATU	Address (Giv	e address to wi	hick approved	copy of this fo	erm is to be set	u)	
me of Authorized Tran	sporter of Oil		or Conden	ETTE		Access 10						
				or Dr	ry Gas 📑	Address (Giv	e address to wi	hich approved	copy of this fo	orm is to be see	u)	
ime of Authorized Tran			لــا	ועונט	·, 1		30x 26400					
Gas Company well produces oil or liq	of New Mex	X1CO Unit	Sec.	Twp.	. Rge.			When				
well produces on or inq e location of tanks.	wa,	1	Jun			Yes						
his production is comm	ningled with that fi	rom any ou	her lease or	pool,	give commingi	ing order num	ber:					
. COMPLETION	N DATA	•						_,	<u></u>		him n	
			Oil Wel		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type o	f Completion -		_1	1		Track Direct	<u> </u>	<u>.l</u>	DRTS	J		
ate Spudded		Date Corr	npi. Ready t	o Prod	L	Total Depth			P.B.T.D.			
						Top Oil/Gas Pay			Tuhing Des	Tubina Death		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil Cas	••,		Tubing Depth				
						.L			Depth Casin	ng Shoe		
erforations									'		_	
		 ,	TURING	CA	SING AND	CEMENTI	ING RECO	RD				
LOI E OFF		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
HOLE SIZE		CASING & TUBING SIZE										
		 										
		 										
		 										
. TEST DATA A	ND REQUES	TFOR	ALLOW	ABL	Æ							
IL WELL σ	esi musi be after r	ecovery of	total volum	e of lo	ad oil and mu	st be equal to o	r exceed top a	Howable for th	is depth or be	for full 24 ho	<i>(ars.)</i>	
Date First New Oil Run		Date of 7				Producing N	Method (Flow.)	pump, gas lýt,	"th	GE	MET	
						<u> </u>			Chake Siz	72,7	U W II	
Length of Test		Tubing Pressure				Casing Pressure			1011 2 1000			
									Gas- MCF			
Actual Prod. During Test		Oil - Bbls.				Water - Bbis.			I'M COM			
									7. 35.	a singe	··	
GAS WELL												
Actual Prod. Test - MC	Length of Test				Bbis. Cond	Bbis. Condensate/MMCF			Gravity of Condensate			
								:	PC-II-PI			
esting Method (pitot, back pr.)		Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
	• •											
VI. OPERATO	R CERTIFIC	CATE	OF COM	1PL	IANCE		011 00	NICED'	/ATION	ו הוייוםו	ON	
I hereby certify that	the rules and rem	ulations of	the Oil Con	servati	ion		OIL CC	シュクロス		DIVISI		
Division have been	complied with and	d that the in	பிராளவ் (given :	above				NOV	- 2 1992	•	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved						
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VC	muie 7	$\overline{\cdot}$ α	Jan	<u>'</u>		Ву			دبند		5	
Signature								S	JPERVIS	OR DISTR	ICT #3	
Ronnie	K. Irani		Vice	Pr	esident-		اما	•	_			
Printed Name						- [[[10]	le					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

October 16, 1992

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

(405) 7'49-1300 Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.