Form 3160-5

(JUNE 1990)

I. Type of Well

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

SUBMIT IN TRIPLICATE

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LeaseDesignation and Serial No

NMSF078895

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	6. If Indian
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals 1133 30 Pi	1: 20

1. Allottee or Tribe Name

If Urin er CA, Agreement Designation

Completion or Recompletion Report and Lot Form

Oil X	Gas			8. Well Name and No.		
Well	Well	Ot Ot	her	Mudge A #2		
2. Name of Operator				9. API Well No.		
Louis Dreyfus Natural Gas Corp				30-045-06571		
3. Address and Telephone No.				10. Field and Pool, or Exploratory Area		
14000 Quail Springs Parkway, Suite 600 Phone (405) 749-1300				West Kutz, P.C.		
4. Location of Well (Footage, Sec., T., R., M., or Survey Descr	iption		·	11. County or Parish, State		
990' FNL & 1650' FWL						
NE NW Sec. 18-27N-11W				San Juan Co., NM		
CHECK APPROPRIATE E	OX(s) TO INDI	CATE NATURE OF	NOTICE, R	EPORT, OR OTHER DATA		
TYPE OF SUBMISSION			TYPE O	F ACTION		
X Notice of Intent		Abandonment	X	Change of Plans		
<u> </u>	X	Recompletion		New Construction		
Subsequent Report		Plugging Back		Non-Routine Fracturing		
		Casing Repair		Water Shut-Off		
Final Abandonment Notice		Altering Casing		Conversion to Injection		

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cement 4" casing liner & recomplete Pictured Cliffs, as follows:

- A. MIRU WOU. Load hole with 2% KCl water. ND wellhead and NU BOP's. TOH w1" tbg. PU 2-3/8" tbg string (will be used later for production tbg), 4-3/4" bit, & 3 1/2" DCs. RIH w/2-3/8" tbg & BHA to CO w/treated wtr. Run fluid caliper to determine cement volume. TOH w/tbg & BHA.
- B. PU & RIH w/4" 10.46# flush it csg string (+ 1850') & 15-20' shoe it. Land casing as close to bottom as possible (Will have limited rathole). RU BJ. Establish circu w/2% KCL wtr & cement 4" csg string w/+ 45 sacks 35:65 poz + 12% gel + adds followed by 100 sacks 50:50 poz + adds (designed to raise cement to surface.) RD BJ WOC
- C. Load & test casing. RU WL. RIH w/CBL & compensated neutron/GR logs. RIH w/casing gun to perforate Pictured Cliffs @ 1765-1775' (estimated) (41 holes) 1795-1805' (estimated) (41 holes). Actual perfs will be based on new logs. RD WL.
- D. RU BJ. Acidize/balloff perfs via 4" csg w/1000 gals 15% HCL acid & ballsealers. Estimated rate 6 8 BPM @ ± 1000 psi. Flush w/2% KCL water. Frac via 4" casing @ 60 BPM & ± 2500 psi surface treating pressure. Pump \pm 50,000 gals 70Q N2 foam (20# XL liquid base) and \pm 100,000# 20/40 Arizona Sand. RD BJ.
- E. Recover load/clean out sand/ test as necessary.
- F. RIH w/2-3/8" prod tbg. ND BOP & NU wellhead. PU & RIH w/3/4" rod string & 1-1/4" BHP. RDMO. WOU.
- G. Build pad & install pump unit. Install wellhead compressor. Hang well on. Start pump unit. Turn well to sales.

14. I hereby certify that the fo	oregoing i true and correct	Title	Engineer	Date	3/25/98
(This space for Federal or Sta Approved by Conditions of approval, if any	VAYNE TOWNSEND	Title	Pel. Etg.	Date 3/	31/98

of the United States any false, fictious or fraudulent statements or representations as to any matter within its jurisdiction



^{13.} Describe Proposed Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled