

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐2. NAME OF OPERATOR
Mobil Oil Corporation3. ADDRESS OF OPERATOR
9 Greenway Plaza, Ste. 2700, Houston TX 770464. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990 FNL & 990 FWL
AT TOP PROD. INTERVAL: same as surface
AT TOTAL DEPTH: same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Arbogast9. WELL NO.
110. FIELD OR WILDCAT NAME
Fulcher Kurtz Pictured Cliffs11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13, T27N, R10W12. COUNTY OR PARISH 13. STATE
San Juan New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
N/A

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/09/79-2085 TD. Pictured Cliffs OH 1986-2085. MIRU Flint DD Unit.
7/10/79-Mix 100 bbls 2% KCl wtr POH w/ 1 1/2 tbg. GIH w/ 4-7/8 bit, 3 - 3-1/8 DC's. GIH on 2-3/8 tag btm @ 2089, POH.
7/11/79-Set RBP @ 1965. Cap w/ 15x sd POH GIH w/ RTTS, Loc leak @ 895, set pkr @ 803. Howco sqz w/ 150x B + 2% CaCl2, sqz to 1000 psi, POH.
7/12/79-GIH w/ 4-3/4 bit, 5 1/2 CS, 3 - 3-1/8 DC's on 2-3/8. Drill cmt 815-900, fell thru test csg 1000/ok GIH CO sd off BP @ 1965 POH GIH w/ RH Catch RBP POH
7/13/79-LD 2-3/8 tbg. Ran 12' OP MA, 1 jt tbg, torch perf btm 4' SN, 61 jts 1J tbg. Tbg perf @ 2085-81. Dowell acidized, OH 1986-2085 w/ 500 gals 15% HCl, treating press 900 @ 2.5 BPM, ISIP vac, job compl @ 11:30 AM
7/13/79. FL 500, S 2 BLW/2 hrs, NSO&G. (See attached sheet)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

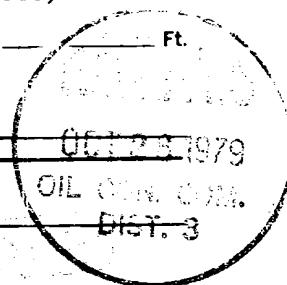
SIGNED Robbie Jay TITLE Authorized Agent DATE 10/19/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCG

James Y. Lind

7/14/79 - Continued testing through 7/18/79 Rel to prod 6 pm 7/19/79.

7/20/79 - Continued testing through 7/30/79

7/31/79 - SI 14 hrs, TP 90, CP 90, bled down in 5 min, laid down 2,008' 2-3/8 tbg. Ran 10' perf nipple, 2,051' 1 1/4" IJ tbg. Removed blow-out preventer, connected well head, rigged down Flint WS, prep a move in, SW unit.

8/01/79 - Big A, MIRU, SW unit, TP 0, CP 0, 500' fluid in hole, SW 20 BFW/8 hrs. 500' fluid in hole, no show of oil.

8/02/79 - SI 14 hrs TP 0, CP 0, 500' FIH, S 25 BFW/10 hrs, 500' FIH, NSG, SI, TA 8/2/79.

8/03/79 - Rel swab unit. SI for study - TA.

8/27/79 - SI TP 0 SI CP 0 Flint MIRU Instal BOP, POH 1 1/4" Tbg.

8/28/79 - Ran 2-3/8" tbg to 2,064' w/PN at 2,061'-2064'. Baker Model C Pkr 1966', SN 1964'. No fluid in hole, slight flow of gas.

8/29/79 - SI 19 hrs, TP 0 CP 0, no fluid in hole. Western Co. acidized open hole 1986-2085 down 2" tbg, 500 gals 15% HCL NE acid. Fl 9 BFW, TP 0. SI 30 min. SW 5 BLW/5 hrs. No show.

8/30/79 - SI 15 hrs, TP 0, CP 0, no fluid in hole. Ran standing valve. SW no oil, 30 BFW/9 hrs.

8/31/79 - SI while testing through 9/5/79.

9/06/79 - SI 14 hrs, TP 0, CP 0, 500' FIH, S 35 BFW/10 hrs. 500' FIH, NS of gas, SI TA, prep P & A procedures.
FINAL REPORT.
