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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	1
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Elliott Enterprises
Address
P.O.Box 655 El Paso, Texas 79944
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
**Cleaned out open hole.
Installed gas lift equipment.**

If change of ownership give name and address of previous owner
Kennedy Oil Company Artesia, New Mexico

II. DESCRIPTION OF WELL AND LEASE

Lease Name Tonkin	Well No. 4	Pool Name, Including Formation West Kutz PC	Kind of Lease State, Federal or Federal SF079115	Lease No. 79115
Location Unit Letter A ; 990 Feet From The North Line and 990 Feet From The East Line of Section 13 Township 27N Range 12W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Southern Union Gas Co.		
If well produces oil or liquids, give location of tanks.	Unit Sec.	Is gas actually connected? Yes When 1951

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X			Yes	
Date Spudded	Date Compl. Ready to Prod. August 25, 1972		Total Depth 1825'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 6161'	Name of Producing Formation Picture Cliff		Top Oil/Gas Pay		Tubing Depth 1:315-----1780' Depth Casing Shoe			
Perforations Open Ended.								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size SEP 6 1972
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF OIL CON. COM. DIST. 3

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

MA Kuby
(Signature)

Agent

(Title)

September 6, 1972

(Date)

OIL CONSERVATION COMMISSION

APPROVED **SEP 6 1972**, 19

BY **Original Signed by Emery C. Arnold**

TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.