NO. OF COPIES RECE	4	1	
DISTRIBUTIO			
SANTA FE		1	
FILE		1	-
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
TRANSFORFER	GAS	1	
OPERATOR)		
PRORATION OF	ICE		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE				AND		
	U.S.G.S.		AUTHOR	IZATION TO TRA	ANSPORT	OIL AND NATURA	AL GAS
	LAND OFFICE						
	TRANSPORTER OIL						
	GAS						
	OPERATOR	'					
I.	PRORATION OFFICE Operator						
	•	tt Ent	erprise				
	Address	OU EIIO	er.br.ree				
	P.O.Box 655	El Pa	so.Texa	s 79944			
	Reason(s) for filing (Check pr	oper box)		1 3 4 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	(Other (Please explain)	
	New Well		Change in T	ransporter of:		Cleaned out	
	Recompletion		Oil	Dry Go	ıs	Installed g	as lift equipment.
	Change in Ownership X		Casinghead	Gas Conde	nsate		
	If change of ownership give	name					
	and address of previous own	ner	Kennedy	011 Compar	ıyArt	esia,New Me	xico
	DECORPORAL OF REL	ANDID	ACE				
11.	DESCRIPTION OF WELL	AND LE	Well No. P	ool Name, Including F	'ormation	Kind of I	_ease Lease No.
	Tonkin		и	West Kutz	PC	State, Fe	ederal or Federal SF079115
	Location						
	Unit Letter A	990	Feet From	The North Lin	ne and	990 Feet F	rom The East
	Line of Section 13	Townsh	11p 27N	Range	12W	, NMPM, S	an Juan County
					_		
III.	DESIGNATION OF TRAN	SPORTE	R OF OIL A	ND NATURAL GA	Address (C	ive address to which a	pproved copy of this form is to be sent)
	Name of Authorized Transport	.e. 0. 0	J 0. 00	20240			
	Name of Authorized Transport	er of Casing	head Gas	or Dry Gas 🕎	Address (C	ive address to which a	pproved copy of this form is to be sent)
				*			
	Southern Uni	' { I r	nit Sec.	Twp. Ege.	Is gas acti	ally connected?	When
	If well produces oil or liquids give location of tanks.	•	į.			Yes	1951
	If this production is commin	oled with the	hat from any	other lease or pool,	give commi	ngling order number:	
	COMPLETION DATA						
	Designate Type of Co	mnletion -		Well Gas Well	New Well	Workover Deeper	
				X	Total Dept	<u> </u>	Yes Yes
	Date Spudded	1	ate Compl. Red		•		F.B. 1.D.
	Elevations (DF, RKB, RT, GF	No.	ame of Product	igust 25,19	72 Top O!I/G	1825'	Tubing Depth
		(, etc.)		cliff	100 011, 0	,	3-315====1788:
	6161'		Picture	. CIIII	-J		Depth Casing Shoe
	Perforations						
		<u>-</u> -	TU	BING, CASING, AN	D CEMENT	ING RECORD	
	Perforations			BING, CASING, AN	DCEMENT	ING RECORD	SACKS CEMENT
	Open Ended.				D CEMENT		SACKS CEMENT
	Open Ended.				D CEMENT		SACKS CEMENT
	Open Ended.				D CEMENT		SACKS CEMENT
	Open Ended. HOLE SIZE		CASING 8	TUBING SIZE		DEPTH SET	
v.	Open Ended. HOLE SIZE TEST DATA AND REQU	JEST FOR	CASING 8	LE (Test must be a	after recovery	DEPTH SET	SACKS CEMENT doil and must be squal to or exceed top allow
v.	Open Ended. HOLE SIZE		CASING 8	LE (Test must be a	after recovery	DEPTH SET	d oil and must be equal to or exceed top allow
v.	Perforations Open Ended. HOLE SIZE TEST DATA AND REQUOIL WELL		CASING 8	LE (Test must be a	after recovery	DEPTH SET of total volume of load full 24 hours)	d oil and must be equal to or exceed top allow
v .	Perforations Open Ended. HOLE SIZE TEST DATA AND REQUOIL WELL	anks Do	CASING 8	LE (Test must be a able for this d	after recovery	OEPTH SET of total volume of load full 24 hours) Method (Flow, pump, g	as lift, etc.
v .	Perforations Open Ended. HOLE SIZE TEST DATA AND REQUOIL WELL Date First New Oil Run To To	anks Do	CASING &	LE (Test must be a able for this d	after recovery epth or be for Producing Casing Pro	DEPTH SET of total volume of load full 24 hours) Method (Flow, pump, g	as lift, etc. Choke Size SEP 6 1372
v.	Perforations Open Ended. HOLE SIZE TEST DATA AND REQUOIL WELL Date First New Oil Run To To	anks Do	CASING &	LE (Test must be a able for this d	after recovery	DEPTH SET of total volume of load full 24 hours) Method (Flow, pump, g	as lift, etc. Choke Size SEP 6 1372
v.	Perforations Open Ended. HOLE SIZE TEST DATA AND REQUOIL, WELL Date First New Oil Run To T	anks Do	ALLOWAB	LE (Test must be a able for this d	after recovery epth or be for Producing Casing Pro	DEPTH SET of total volume of load full 24 hours) Method (Flow, pump, g	choke Size SEP 6 1372 Gde-MCF OIL CON. COM.
v .	Perforations Open Ended. HOLE SIZE TEST DATA AND REQUOIL WELL Date First New Oil Run To To Length of Test Actual Prod. During Test	anks Do	ALLOWAB	LE (Test must be a able for this d	after recovery epth or be for Producing Casing Pro	DEPTH SET of total volume of load full 24 hours) Method (Flow, pump, g	as lift, etc. Choke Size SEP 6 1372
v .	Perforations Open Ended. HOLE SIZE TEST DATA AND REQUOIL WELL Date First New Oil Run To	Tr	ALLOWAB	LE (Test must be a able for this d	producing Casing Producing Water-Bbl	OEPTH SET of total volume of load full 24 hours) Method (Flow, pump, g	choke Size SEP 6 1372 Gde-MCF OIL CON. COM. DIST. 3
v.	Perforations Open Ended. HOLE SIZE TEST DATA AND REQUOIL WELL Date First New Oil Run To To Length of Test Actual Prod. During Test	Tr	ALLOWAB	LE (Test must be a able for this d	producing Casing Producing Water-Bbl	DEPTH SET of total volume of load full 24 hours) Method (Flow, pump, g	choke Size SEP 6 1372 Gde-MCF OIL CON. COM.
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v .	Perforations Open Ended. HOLE SIZE TEST DATA AND REQUOIL WELL Date First New Oil Run To	Tri Oi	ALLOWAB	LE (Test must be a able for this d	Producing Casing Producing Water-Bbl	OEPTH SET of total volume of load full 24 hours) Method (Flow, pump, g	ckoke Size SEP 6 1372 Gds-MCF OIL CON. COM. DIST. 3
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