	4-NMOCC 1-File			/
	DISTRIBUTION	1604.1540.00		
	ANTA FE /		CONSERVATION COMMISSION	Form C-104
	FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C- AND Effective 1-65		
	J.S.G.S.	AUTHOPIZATION TO TR	ANSPORT OIL AND NATURAL	
	LAND OFFICE	- NOTIONIZATION TO TR	AND CATURAL	640
	TRANSPORTER OIL			
	GAS (281819
	OPERATOR /	_		1 50 1 COM- 1
I.	PRORATION OFFICE Operator			
	Dugan Production Corp.			
	Address			
	Box 234, Farmington, NM 87401			
	Reason(s) for filing (Check proper bo	x)	Other (Please explain)	
	New Well	Change in Transporter of:		porter's name from
	Recompletion	Oil Dry G		as Company to Gas
	Change in Ownership	Casinghead Gas Conde	ensate Company of New M	lexico effective 8-31-76
	If change of ownership give name			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, including F		e Lease No.
	Tonkin	4 West Kutz - P	ictured Cliffs State, Federa	I or Fee Federal SF 07911
	Location			
	Unit Letter A ; 9	90 Feet From The North Lin	ne and 990 Feet From	The East
	Line of Section 13 To	ownship 27N Range	12W NMPM	San Juan County
	Line of Section 10	whship 2710 Hange	12W , NMPM,	Sail Juail County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
	Name of Authorized Transporter of Oi		Address (Give address to which appro	ved copy of this form is to be sent)
	,			
	Name of Authorized Transporter of Ca		Address (Give address to which appro-	
	Gas Company of New Me		Box 388, Bloomfield, N	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en
	If this production is commingled wi COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
- , ,		Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completi-	on (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Element (DE DKD DE CO			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
ĺ				
		TUBING, CASING, AND	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
}				
				·
٦,	MEGER DAMA AND DECUEST D	OD ATTOWARTE OF		
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	(1, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbla.	Gas - MOF
l <u>.</u>		1		
	GAS WELL			
Γ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
L			ļ	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
			APPROVED SEP 23 1375	
1	hereby certify that the rules and r	regulations of the Oil Conservation with and that the information given		
ì	bove is true and complete to the	best of my knowledge and belief.	By Original Signed by A. R. Kendrick	
		İ	SUPERVISOR DIST. #3	
	$\gamma / \gamma / \gamma$		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recomplated wells. Fill out only Sectiona I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	X. A. Ilwish	Thomas A. Dugan		
-	(Signa			
	Engineer	-		
_	(Tie	ile)		
_	9-21-76			
	(Da	te)		