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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
LVO Corporation
Address
P. O. Box 2848, Tulsa, Oklahoma 74101
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ 9-1-71 Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner Kingwood Oil Company, 100 Park Ave. Bldg., Oklahoma City, Okla. 73102

II. DESCRIPTION OF WELL AND LEASE
Lease Name Argo, U.S. Well No. 1 Pool Name, including Formation Basin Dakota Kind of Lease State, Federal or Fee Federal Lease No. C18-27-10
Location
Unit Letter C 790 Feet From The N Line and 1850 Feet From The W
Line of Section 18 Township 27N Range 10W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Plateau, Inc. Address (Give address to which approved copy of this form is to be sent) Box 108, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79999
If well produces oil or liquids, give location of tanks. Unit C Sec. 18 Twp. 27N Rge. 10W Is gas actually connected? Yes When 1-20-60

If this production is commingled with that from any other lease or pool, give commingling order number:
IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 6-30-59 Date Compl. Ready to Prod. 7-15-59 Total Depth 6350' P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) 5823' Gr. Name of Producing Formation Sakota Top Oil/Gas Pay 6126 - 6324 Tubing Depth 5915
Perforations 6128-6160', 6230-40', 6252-70' Depth Casing Shoe 6348
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
13-3/4 10-3/4 366 500
5-1/2 6348 360 sx @ shoe
70 sx @ DV tool @ 1731

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Larry T. Byrd, Staff Engineer

October 30, 1971

OIL CONSERVATION COMMISSION

APPROVED NOV 1 1971, 19

BY Original Signed by Emery J. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.