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	SANTA FE		 	 	NEW MEXICO OIL O		
	FILE		-/	 	REQUEST	FOR ALLOY	
	U.S.G.S.			1	411711071747101170770	AND	
	LAND OFFICE		 -	┼─-	AUTHORIZATION TO TRA	ANSPORT OF	
		OIL	1-7				
	IRANSPORTER	GAS	+-	\vdash			
	OPERATOR		,	 -			
1.	PROBATION OFFICE			 			
	Cperator			<u> </u>	<u> </u>		
	LADD PETROLEUM CORPORATION						
	Address						
	830 Denver Club Building, Denver, Colorado 80202						
	Reason(s) for filing (Check proper b			box		Oth	
	New Well				Change in Transporter of:	_	
	Recompletion				Oil Dry Go	s 📗	
	Change in Ownership	X 11	-1-	74	Casinghead Gas Conder	nsate	
11.	DESCRIPTION O				VO CORPORATION, P. O. Bo		
	Argo				1 Basin Dakota		
	Location				1 Basin Dakota		
	Unit Letter	c_	·	790	Feet From The N Lin	e and1	
	Line of Section	18		Tow	mship 27N Range	LOW	
ш.	DESIGNATION O	F TRA	NSP	ORI	ER OF OIL AND NATURAL GA	s	
	i		rter o	f O1!	or Condensate X	Address (Give	
	Plateau, I					Box 108,	
					inghead Gas or Dry Gas 🔀	Address (Give	
	El Paso Na	tural	Ga		<u> </u>	P. O. Bo	
	If well produces oil give location of tank		3,		Unit Sec. Twp. Rge.	Is gas actuall Yes	
IV.	If this production is COMPLETION D.		ngle	d wit	h that from any other lease or pool,	give comming	
	Designate Typ		ompl	letio	n - (X) Gas Well	New Well	
	Date Spudded				Date Compl. Ready to Prod.	Total Depth	
	Elevations (DF, RKE	3, RT, G	R, et	c. j	Name of Producing Formation	Top Oil/Gas I	
	Perforations						
		·····			TUBING, CASING, AND	CEMENTING	
	HOLE	SIZE			CASING & TUBING SIZE	D	

November 19, 1974

(Date)

OISTRIBUTION	NEW MEXICO OIL O	CONSERVATION COMMISSION	Form C-104	
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
FILE /	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL GA		
LAND OFFICE	AUTHORIZATION TO TRA	ANSPURT OIL AND NATURAL GAS	3	
IRANSPORTER OIL / GAS /		get.		
OPERATOR /				
Cperator LADD PETROLEUM CORP	ORATION			
Address	Oldit Toli			
Reason(s) for filing (Check proper b	lding, Denver, Colorado	80202 Other (Please explain)	· · · · · · · · · · · · · · · · · · ·	
New Well	Change in Transporter of:			
Recompletion	O11 Dry Go	 	Bartakan (Bartan)	
Change in Ownership X 11-1-7	4 Casinghead Gas Conde	nsate		
If change of ownership give name and address of previous owner	LVO CORPORATION, P. O. B	ox 2848, Tulsa, Oklahoma	74101	
DESCRIPTION OF WELL AN	D LEASE Well No.: Pool Name, Including F	ormation Kind of Lease	Lease No.	
Lease Name Argo	1 Basin Dakota	State, Federal or		
Location	1 Dasin Dakota		retteral (10-21-1)	
Unit Letter C; 7	90 Feet From The N Lir	ne and1850Feet From The	W	
Line of Section 18	Township 27N Range	IOW , NMPM, San	Juan County	
	RTER OF OIL AND NATURAL GA			
Name of Authorized Transporter of C		Address (Give address to which approved	copy of this form is to be sent)	
Plateau, Inc.		Box 108, Farmington, New Address (Give address to which approved	Mexico 87401	
Name or Authorized Transporter of C El Paso Natural Gas		P. O. Box 1592, El Paso,		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	10,43 177777	
give location of tanks.	C 18 27N 10W	Yes	1-20-60	
If this production is commingled to COMPLETION DATA	with that from any other lease or pool,			
Designate Type of Comple	tion — (X)	New Well Workover Deepen F	Plug Back Same Resty. Diff. Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth F	P.B.T.D.	
	A Francisco Francisco	Top Oil/Gas Pay	Subing Depth	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	100 017 003 247		
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<u> </u>		
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil and epth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Gas - MCF	
Actual Prod. During Test	Oll-Bbls.	Water-Bbls.	Jas-MCr	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			D-1- 6	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION DEC 2 1974		
I hereby certify that the rules an	d regulations of the Oil Conservation	BOTISING SASSASSASSASSASSASSASSASSASSASSASSASSAS		
Commission have been complied	with end that the information given he best of my knowledge and belief.	Borisinal Sagar		
		TITLE	1.2 (1.1 (1.12))	
\mathcal{O}	. 0	This form is to be filed in con	npliance with RULE 1104.	
- Langet	Bijns	If this is a request for sllowab	le for a newly drilled or despensed by a tabulation of the deviation	
(Si	enature)	tests taken on the well in accorda	nce with RULE 111.	
Larry T. Byrd, Tulsa I	Division Engineer Tule)	All sections of this form must able on new and recompleted wells	be filled out completely for allow	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.