_		_			
-	DISTRIBUTION	NEW MEXICO OIL O	CONSERVATION COMMISSION	Form C-104	
-	SANTA FE REQUEST FO		FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65	
-	U.S.G.S.	AUTHORIZATION TO TR	AND		
-	LAND OFFICE	5 - OCC - Aztec	ANSPORT OIL AND NATURAL G	AS	
Ī	TRANSPORTER GAS /	1 - Houston 1 - Ben C. Jones - Du	m an ca		
-	OPERATOR /	l - Midland	n ango		
I.	PRORATION OFFICE	1 - File			
Ţ	Operator				
-	Tidewater Oil (
-	Box 249, Hobbs, New Mexico Reason(s) for filing (Check proper box) Other (Please explain)				
i	New Well	Change in Transporter of:	Change in lea		
	Recompletion	Cil Dry Go	as Formerly Campbel	l Federal Dakota #1	
L	Change in Ownership	Casinghead Gas Conde	nsate		
	f change of ownership give name nd address of previous owner				
	DESCRIPTION OF WELL AND Lease Name		ame, Including Formation	Kind of Lease	
-	Campbell Com.	SF078935 1 Ba	asin Dakota	State, Federal or Fee Fed.	
	Unit Letter B ; 9	90 Feet From The North Lin	ne and 1650 Feet From T	the East	
	Line of Section 15 , To	ownship 27N Range	12 W , NMPM, San	Juan County	
I. I	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS		
Γ	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
F	Name of Authorized Transporter of Co	asinghead Gas or Dry Gas X	Box 1702, Farmington, N. Mex.		
!	El Paso Natural Gas Co. Box 990 Farmington, N. Mex.				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 15 27N 12W	Is gas actually connected? Whe Yes	n 19 63	
		ith that from any other lease or pool,	give commingling order number:		
v . (COMPLETION DATA Designate Type of Completi	on - (X)	New Well Workever Deepen	Plug Back Same Restv. Diff. Restv	
-	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
-	Pcol	Name of Froducing Formation	Top Cil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
-			D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
-					
- -					
V. 5	TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil a	and must be allow to be exceed top allow	
	DIL WELL Date First New Cil Run To Tanks	able for this de	Producing Method (Flow, pump, gas lift		
-	Length of Test	Tubing Pressure	Casing Pressure	thoke SIZN 2 1366	
-	Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Glas-MITE CON. COM.	
_				DIST. 3	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
-	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
_ ۱. ۵	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	CLICATE OF COMPENSOR				
I	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		, , ,		
(commission have been complied bove is true and complete to the	with and that the information given the best of my knowledge and belief.	By Original Signed	by Emery C. Arnold	

Original Signed By

C. L. WADE	
(Signature)	
Area Supt. (Title)	
April 29, 1966	

This form is to be filed in compliance with RULE 1104.

TITLE SUPERVISOR DIST. #3

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.