NO. OF COPIES RECEIVED		15	
DISTRIBUTION			
SANTA FE		1	
FILE		1	-
U.S.G.S.		1	
LAND OFFICE			
TRANSPORTER	OIL	j	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

110

	SANTA FE /	REQUEST FOR ALLOWARIE				Supersedes Old C-104 and C-		
	U.S.G.S.	AUTUODIZ. 7.0 0	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			ive 1-1-65		
	LAND OFFICE	NATURAL (GAS					
	TRANSPORTER OIL /							
	GAS /							
_	OPERATOR /	_						
1.	PRORATION OFFICE Operator							
	Tidewater Oil Company							
	Box 249, Hobbs,	New Mexico						
	Reason(s) for filing (Check proper be	Other (Pleas	Other (Please explain)					
	New Well	Change in Transporter of:						
	Recompletion Change in Ownership	Oil Dry Gas						
	Change in Ownership	Casinghead Gas Condensate X EFFECTIVE MARCH 1, 1967						
	If change of ownership give name and address of previous owner							
II.	DESCRIPTION OF WELL AND							
	Lease Name	Well No. Pool Name, Including		Kind of Lease		Lease No.		
	Cambell Com.	1 Basin Dak	ota	State, Federa	l or Fee Fede1	ral \$F078935		
		990 Feet From The N	16:0		Е			
	Oint Letter ;	Feet From The	ine and	Feet From 7	The			
	Line of Section 15 T	ownship 27N Range	12W , NMPN	1,	San Juan	County		
III.	Name of Authorized Transporter of O	RTER OF OIL AND NATURAL G	AS Address (Give address		-1			
			P. O. BOX 3					
	THE PERMIAN CORPORATION Name of Authorized Transporter of Co	asinghead Gas or Dry Gas Y	Address (Give address	to which approx	ed copy of this f			
	El Paso Natural	Gas Co.	Box 990 Farmi					
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect	ed? Whe				
	give location of tanks.	B 15 27N 12W	Yes		19	96 3		
TX/		ith that from any other lease or pool,	give commingling orde	r number:				
14.	COMPLETION DATA	Oil Well Gas Well	New Wel. Workover	Deepen	Plug Back So	me Res'v. Diff. Res'v.		
	Designate Type of Completi	ion = (X)			1	1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
					1			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Top Oil/Gas Pay		Tubing Depth		
	Perforations				Depth Casing S	Depth Casing Shoe		
					Depth Cuality 5	1108		
		TUBING, CASING, AN	D CEMENTING RECOR	D				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	DEPTH SET		SACKS CEMENT		
								
					ļ - 			
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volu	me of load otha	nd must be equal	to or exceed top allows		
	OIL WELL Date First New Oil Run To Tanks		after recovery of total volumenth or be for full 24 hours					
	Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow	Producing Method (Flow print as life				
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
				FEBZ				
	Actual Prod. During Test	Oil-Bbls.	Water-Bhis. Oil CO		Gan-MCF			
ļ			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\					
	CAC WITH A							
-	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	,	Gravity of Cond			
	·	•	Tarior Condensato, Minici		Gravity or Cona	ensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	·in)	Choke Size			
l								
VI.	CERTIFICATE OF COMPLIANCE		OIL C	ONSERVA	TION COMMI	SSION		
			APPROVED FEB 27 1967					
	l hereby certify that the rules and Commission have been complied t	hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given						
	bove is true and complete to the best of my knowledge and belief.		By Original Signed by Entery C. Arnold					
	0 1		TITLE SUPER	VISOR DIST	, #3			
	Original Signed By C. L. WADE		11	h - 611 - 4 1				
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.					
-	(Signature)							
_	Area Superint							
	_ (Ti							
	Feb. 20, 1967	Fill out only S well name or number	ections I, II,	III, and VI for	r changes of owner,			
	(De		!!	•		ach pool in multiply		
			completed wells.	, 				