

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602-3360

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FNL & 1650' FEL of Section 15
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

5. LEASE
SF-078935

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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7. UNIT AGREEMENT NAME
Campbell Federal Dakota Unit

8. FARM OR LEASE NAME
Campbell Com.

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
B, Section 15-T27N-R12W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5892 GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other)

SUBSEQUENT REPORT OF:

RECEIVED
FEB 22 1983
U.S. GEOLOGICAL SURVEY
FEB 28 1983
OIL CON. DIV.
DIST. 3

(NOTE: Report results of multiple completions in one change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 2-15-83, MIRU completion unit. Pressure tested casing-started circulating out casing. TOH. TIH w/ bit and casing scraper.

On 2-16-83, TIH w/ bit and casing scraper. Tagged sand @ 6100'. Cleaned out sand to PBTD of 6212'. TOH. TIH w/ RBP and packer. Set RBP @ 5980'. Set packer @ 5970'. Pressure tested to 2000 psi. Held OK. Pulled uphole w/ packer and found casing holes between 2980' and 3080'. Pulled packer up to 2800'. SDFN.

On 2-17-83, Getty Oil Company received verbal approval from Mr. Ken Townsend w/ the BLM in Farmington, New Mexico, to cement squeeze the casing holes found. We plan to cement squeeze the holes with 200 sx of Class "B" cement. After

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft. (OVER)

18. I hereby certify that the foregoing is true and correct *Acting*
SIGNED *J. M. Hutchinson* TITLE Area Superintendent DATE 2-17-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Feb 21 1983
JAMES F. SIMS
DISTRICT ENGINEER

*See Instructions on Reverse Side

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

squeezing the casing holes, Getty plans to acidize the existing Dakota perforations 6060'-6110', w/ 500 gallons of 15% MCA acid. The well will then be returned to production.