

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FNL, 1650' FEL of Sec 15
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

MAR 2 1983

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 2-15-83, MIRU completion unit. Pressure tested casing-started circulating out casing. TOH. TIH w/ bit and casing scraper.

On 2-16-83, TIH w/ bit and casing scraper. Tagged sand @ 6100'. Cleaned out sand to PBTD of 6212'. TOH. TIH w/ RBP and packer. Set RBP @ 5980'. Set packer @ 5970'. Pressure tested to 2000 psi. Held OK. Pulled uphole w/ packer and found casing holes between 2980' and 3080'. Pulled packer up to 2800'. SDFN.

On 2-17-83, After receiving verbal approval from the BLM in Farmington, New Mexico, set packer at 2730'. RU and squeezed casing hole 2980'-3080' w/ 200 sx Class "B" and w/ 2% CaCl₂ and 1/4#/sk cellophane.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Supervisor DATE 2-28-83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAR 1983

NMOCC

*See Instructions on Reverse Side

On 2-18-83, TOH w/ pkr and tbg. TIH w/ bit and casing scraper. Tagged cement @ 2890'. Drilled out cement to 3080'. Pressure tested squeeze to 500 psi. Pressure bled from 500 to 150 psi in 45 minutes. Pressure stayed @ 150 psi. Tried to pump into formation-pressure built to 1600 psi. Could not pump into formation.

On 2-19-83, TOH w/ bit and casing scraper. TIH w/ packer to locate another casing hole. Located hole @ 3250'. Pulled packer up to 3115' and set. Pressure tested casing to 1000 psi. Held OK. RU and cement squeezed casing hole @ 3250' w/ 20 sx of Class "B" cement w/ 2% CaCl_2 . SD for Sunday.

On 2-21-83, Released packer and TOH w/ packer. TIH w/ bit and casing scraper. Tagged cement @ 3150'. Drilled out cement to 3250'. Fell through. Pressure tested squeeze to 500 psi - squeeze broke down @ 500 psi. Lowered tubing downhole and tagged RBP @ 5980'. TOH w/ bit and casing scraper. TIH w/ packer. Found casing hole @ 3250' and slow leak @ 3020'. RU and established rate of $1\frac{1}{2}$ BPM @ 2600 psi in hole @ 3250' - would not break down.

On 2-22-83, lowered packer and found casing hole @ 3269'. RU and perfed two, 0.33" holes @ 3269'. RU. Established rate of 2 BPM @ 1000 psi. Released and POH w/ packer. Tested casing for holes. Located 2nd hole @ 3060'. Set packer @ 2730'. Cement squeezed with 200 sx of Class "B" cement w/ 2% CaCl_2 and $\frac{1}{4}$ #/sk cellaphane.

On 2-23-83, released packer and TOH w/ packer. TIH w/ bit and casing scraper. Drilled out cement 2760' - 3270'. Pressure tested squeeze to 500 psi - held OK for 15 minutes. TOH w/ bit and casing scraper.

On 2-24-83, TIH w/ retrieving head. Tagged RBP @ 5980'. Circulate sand off of RBP. Latched onto, released and POH w/ RBP. TIH w/ packer and SN on 2 3/8" tubing. Set packer @ 5700'. RU and acidized Dakota perms 6060' - 6110' w/ 500 gal of 15% MCA acid and 500 SCF/bbl of N_2 . Swabbed and flow tested.

On 2-25-83, Released and TOH w/ tbg & packer. TIH w/ 2 3/8" production tubing. Set btm of tubing @ 6104'. SD for Sunday. Will put well on production.