Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Texaco Exploration and Production Inc. 30 045 06577 3300 North Butler Farmington, New Mexico 87401 X Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: EFFECTIVE 6-1-91 New Well Dry Gas Oil Recompletion X Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator Texaco **Inc.** Inc. 3300 North Butler Farmington, New Mexico 87401 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease Name Well No. Pool Name, Including Formation Lease No. 087220 CAMPBELL COM **BASIN DAKOTA (PRORATED GAS)** FEDERAL 990 Feet From The NORTH Line and 1650 Feet From The EAST Line Unit Letter ___ 27N SAN JUAN Range 12W Township NMPM. Section County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate \square Meridian Oil, Inc. P. O. Box 4289 Farmington, NM 87499-4289 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas X El Paso Natural Gas Company P. O. Box 990 Farmington, NM 87499 Is gas actually connected? When? If well produces oil or liquids, Unit Sec. Two. Rec. В 27N | 12W give location of tanks. 15 YES 1963 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Date Spudded P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **DEPTH SET** SACKS CEMENT HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the period of full Run To Tank

Date of Test

Producing Method (Flow, puriod of full full form)

Tubing Pressure

Casing Pressure . TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL full 24 hows.) Date First New Oil Run To Tank Length of Test Water - Bbls. Actual Prod. During Test Oil - Bbls **GAS WELL** Bbls, Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved _

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature

Date

Printed Name

K. M. Miller

April 25, 1991

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Div. Opers. Engr.

Title

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.