DISTRIBUTION SANTA FE

NEW MEXICO OIL CONSERVATION COMMISSION

	FILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-1.	
	U.S.G.5.	AHTHODIYATION TO TE	AND	Elloctiva 1-1-65	
	LAND OFFICE	- Nothonization to the	RANSPORT OIL AND NATURAL (GA5	
	TRANSPORTER OIL GAS /				
	OPERATOR //				
ĩ.	<u> </u>				
	Southland Roy	uthland Royalty Company			
	Address				
	P. O. Drawer 570, Farmington, New Mexico				
	Reason's; for filing (Check proper bo.	Change in Transporter of:	Ciner (Please explain)		
	Recompletion Oil Dry Gas Name change				
	Change in Ownership Casinghead Gas Condensate				
	If change of ownership give name				
	nd address of previous owner				
11.	DESCRIPTION OF WELL AND	LEASE			
	Well No. Pool Name, Including Formation Whitley "A" Well No. Pool Name, Including Formation West Kutz Pictured Cliff State, Federal or Fee SF-02988				
	Location				
	Unit Letter Feet From The Feet From The Feet From The				
	17	27 N	11W San		
	Line of Section 10	wnship Range	, NMPM,	County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G			
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas 😹	Address (Give address to which approv	ed copy of this form is to be cent)	
	Southern Union Gathering		r. O. Box 1899, Bloomfield, New Mexico		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	D	
)	th that from any other land and			
IV.	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKS, RT, GR, etc.)	Name of Producing Formation	Top Off/Gas Pay	Tubing Depth	
	Periorations			Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD		
	110 bits 012 L	CASING & TOBING SIZE	DEPTH SET	SACKS CEMENT	
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total values of load oil and must be equal to or exceed top allow-				
;	MI, WELL. able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
i	Dans I has now on than to takes	Dete Of 1691	Producing Method (riow, pump, gas tiff	, etc.)	
İ	Length of Test	Tubing Pressure	Casiny Fressure	Chara Size	
	Actual Prod. During Test	C::-Bb:s.	Water - Bbla.		
	Metall (1991 Buildy 1991	011- 55.51		Gαa-MCF 1.0 1070	
٠.	ner de skrivete en dikte en het en dikte en seen en	Annuar da san para yanna, bangar da ga ga gangar, mar paker, san yan yan da sadi mar da sadamunyajir <u>madi gan</u> a ayan yangan, a ga sa ka ya sa			
ŗ	GAS WELL Actual Prod. Test-MOF/D	Longth of Test	<u> </u>	ML COM.	
	7101237 (103) 1031 (N.O. 75)	1. Virgini V. 183.	dotal Condandad(a/MMCF	Gravity of Cordenaute	
Ì	Centing Metrod (pitot, bask pr.)	Tubing Press we (Shub-in)	Casing Fressure (that-in)	Choka Siza	
L					
V1. (DERTIFICATE OF COMPLIANC	E		TON COMMISSION	
I	hereby certify that the rules and regulations of the Oil Conservation		APPROVED JANIA 1910 19		
C	Danimikason have been complied wi bove is true and complete to the	th and that the information given	By Original Signed by A. R. Kendrick		
		1	TITLE SUFERVISCS TONG, IT		
_		/ //			
	() Van	Kefan	This form is to be filed in co		
-	(Signature) District Production Mgr.		If this is a request for allowable for a newly drilled or despensed well this form must be accompanied by a tabulation of the deviation takes on the well in accordance with RULE 111.		
	Tal.		All sections of this form must be filled out completely for allow-		
	1-1-78		able on new and recompleted well		
	(Date	•)	well name or number, or transporter	or other such change of condition.	
		į	Separate Forms C-104 must be filed for each pool in multiply completed wells.		