

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

990' FNL & 1650' FWL

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14. PERMIT NO.

15. ELEVATIONS (Show surface of ground)

6159' GL FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

NM-02988

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Whitley "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

West Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 17, T27N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 1-16-84 Spotted 118 cu.ft. (100 sacks) of Class "B" cement, plug at 1930'.
- 1-17-84 TIH with tubing to 1930', no cement plug. Pumped 118 cu.ft. (100 sacks) plug. Cement to surface after 15 barrels displacement. TOOH with 1" tubing.
- 1-18-84 PU 4-3/4" bit on 2-3/8" tubing. TIH. Tagged cement at 225'. Drilled cement to 600'. Cleaned out to 990'.
- 1-19-84 TIH with 4-3/4" bit on 2-3/8" tubing to 1930', no cement. Spotted 118 cu.ft. (100 sacks) cement. WOC.
- 1-20-84 TIH with 2-3/8" tubing, tagged cement at 1030'. Perforated squeeze hole at 920'. Squeezed with 36 cu.ft. (30 sacks). Pumped 11.8 cu.ft. (10 sacks) surface plug. Cut off wellhead below ground. Installed dry hole marker.

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19. I hereby certify that the foregoing is true and correct

SIGNED

Ethel J. Greyson

TITLE Secretary

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

OIL CON. DIV.
APPROVED

DATE 12/25, 1984

AS AMENDED

DEC 27 1984

M. MILLENBACH
AREA MANAGER

Approved as to plugging of the well bore.

Liability under bond is retained until

surface restoration is completed.

actions on Reverse Side