OUNE 1990

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED

Budget Bureau No. 1004-0135

Expires, March 31, 1993

5. LeaseDesignation and Serial No.

NN	4SF	-07	788	95

SUNDRY NOTICES AND REPORTS ON WELLS	٠.,
Do not use this form for proposals to drill or to deepen or reentry to a differ	ent reservoir.

6. If Indian, Allottee or Tribe Name

Dispose Water

(Note: Repart results of multiple completions on Well Completion or Recompletion Report and Log Form.)

Use "APPLICATION FOR PE	RMIT" for such proposals		
SUBMIT IN TI	DIRLUM TE	7, If Unit or CA, Agreement Designation	
	RIPLICATE		
Oil X	Gas Well Other	8. Well Name and No. Mudge A #4	
2 Name of Operator		9. API Well No.	
Louis Dreyfus Natural Gas Corp	30-045-06580		
3 Address and Telephone No 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134-2600	Phone (405) 749-1300	10. Field and Pool, or Exploratory Area West Kutz Pictured Cliffs	
4 Location of Well (Footage, Sec., T., R., M., or Survey Descript 990' FNL and 990' FEL, Sec. 18, T27N, R1	11. County or Parish, State San Juan Co, NM		
CHECK APPROPRIATE BOX	K(s) TO INDICATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
X Notice of lutent	X Abandonment	Change of Plans	
	Recompletion	New Construction	
Subsequent Report	Plugging Back	Non-Routine Fracturing	
	Casing Repair	Water Shut-Off	
Final Abandonment Notice	Altering Casing	Conversion to Injection	

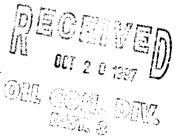
13 Describe Proposed Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled,

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- MOL and RU. Load hole with water. TOOH with tubing. Run gauge ring and junk basket.
- RU wireline. TIII with 5-1/2" wireline set CIBP and set at @ 1782'. TOOH with wireline. Dump bale 50' of
- TIH with wireline and perforate 2 holes (0.48") at 1640'. TOOH with wireline. TIH with 5-1/2" packer on 2-3/8" workstring and set at 1630'. Attempt to establish circulation to surface. If established, pump cement to surface. Squeeze 5-1/2"x7-7/8" annulus with 29 sacks of cement to cover outside of casing from 1640'-1540' (100% excess). Release packer and spot 17 sacks of coment inside 5-1/2" casing from 1640'-1540' (50' excess). Pull tubing above cement. Reverse tubing clean. WOC. Tag top of cement with workstring. TOOH.
- 4. TIH with wireline and perforate 2 boles (0.48") at 822'. TOOH TIH with 5-1/2" packer on 2-3/8" workstring and set at 810'. Squeeze 5-1/2"x7-7/8" annulus with 71 sacks of cement to cover outside of casing from 822' 580' (100% excess). Release packer and spot 33 sacks of cement from 822'-580' (50' excess) inside 5-1/2" casing. Pull tubing above coment. Reverse circulate tubing clean. WOC. Tag top of cement with workstring. TOOH.
- 5. TIH with wireline and perforate 2 holes (0.48") at 177'. TOOH TIH with 5-1/2" packer on 2-3/8" workstring and set at 160'. Squeeze 5-1/2"x7-7/8" and 5-1/2"x10-3/4" annuli with 81 sacks of cement to cover outside of casing from 177' to surface (100% excess in easing-openhole annulus, 100' excess inside casing-casing annulus. Release packer and spot 26 sacks of cement inside 5-1/2" casing from 177' to surface (50' excess).

6. RD plugging rig. Set dry hole marker. Restore location.

Conditions of approval, if any



14. I herebyer fifty that the foregoing is true and correct Signed Line Line	The Acadaction S	Standa Date 19	2-9-97
(This space for Federal or State office use) **S/ Duane W. Spence:	711	n. (ICT 6 1997

Title 18 U.S.C. Section 1001, makes it a crime for any personknowingly and willfully to make to any department or agency of the United States any laise, fictious or fraudulent statements or representations as to any matter within its jurisdiction