

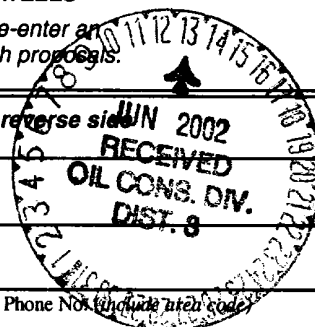
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side



1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3a. Address
PO Box 2490 Hobbs, NM 88240

3b. Phone Number (include area code)
505 / 393-7106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**UL A, 990' FNL & 990' FEL
Sec. 17, T-27-N, R-11-W**

5. Lease Serial No.

NMSF - 080382A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Schwerdtfeger No. 9

9. API Well No.
30-045-06581

10. Field and Pool, or Exploratory Area
West Rutz Canyon

11. County or Parish, State
San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

This well was scheduled to be recompleat by July 1, 2002, however, as XTO Energy will acquire all of the Marathon Oil Company San Juan assets this work was not undertaken. An extension on its TA status is being requested to allow XTO additional time to evaluate this wellbore for Pictured Cliff/Fruitland Coal potential.

A successful MIT was completed on May 16, 2002; the well was pressured up to 595 psi for 40 minutes with no pressure drop.

THIS APPROVAL EXPIRES JUL 01 2002

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Trenia Sondresen

Title

Production Engineer

Date

May 21, 2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

6/11/02

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6170 FAX: (505) 334-6170
[http://nemnr.state.nm.us/ocd/District II/3district.htm](http://nemnr.state.nm.us/ocd/District%20II/3district.htm)

MECHANICAL INTEGRITY TEST REPORT
(TA or UIC)

Date of Test 05/16/02 Operator MARATHON OIL CO. API # 30-0 45-06581

Property Name SCHWERDTFEGER Well # 9 Location: Unit A Sec 17 Twn 27 Rge 11

Land Type:

State _____
Federal X
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas X
Pressure observation _____

Temporarily Abandoned Well (Y/N): YES.

TA Expires: _____

Casing Pres. _____
Bradenhead Pres. _____
Tubing Pres. _____
Int. Casing Pres. _____

Tbg. SI Pres. _____
Tbg. Inj. Pres. _____

Max. Inj. Pres. _____

Pressured annulus up to 595 psi. for 40 mins. Test passed/failed

REMARKS:

SEE ATTACHED CHART.

By [Signature]

(Operator Representative)

Witness _____

(NMOCD)

PRODUCTION ENGINEER.
(Position)

REVISED 11-17-98

NOON

1

2

3

4

5

6

5500

5000

4500

4000

3500

3000

2500

2000

1500

1000

500



GRAPHIC CONTROLS CORPORATION

CHART NO. MC MP-6000

MARATHON
OIL

METER

TAKEN OFF

05/16/63 M

CHART PUT ON M

SCHWEDTFEGER #9

MIT

LOCN A-17-37-11

API 30 C45-C65E1

REMARKS

LOCATION

500

1000

1500

2000

2500

3000

3500

4000

4500

5000

5500

MIDNIGHT

10

11