NO. OF COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C -104	
SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	AND		
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OF THE PURCHASE	D AASTHE ASSETS	
IRANSPORTER OIL	05.1	BOTH LOMAR TRUCKING, INC. A	AND INLAND CRODE,	
GAS	INC	THIS PURCHASE INCLUDED N. AIT # 670 WHICH HAS JEEN T	RANSFERRED TO	
OPERATOR 4	PERA	ND CORPORATION.		
Operation of Fice	···· · ·······························	CLYDE C.	LaMAR, PRESIDENT	
	BENSON-MONTIN	-GREER DRILLING &	REPORATION	
Address:	Petroleum Center Bui			
Reason(s) for filing (Check proper bo		Other (Please explain)	Mem Mexico	
New Well	Change in Transporter of:	Omer (1 teuse explain)		
Recompletion	Oil Dry Go	as		
Change in Ownership	Casinghead Gas Conde	nsate X		
If change of ownership give name				
and address of previous owner				
II. DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Na	me, Including Formation	Kind of Lease	
BAYVIEW-RID	DLE 1	Basin Dakota	State, Federal or Fee Federal	
Location	25	7 7 0 0		
Unit Letter A ; O	25 Feet From The north Lir	ne and <u>1190</u> Feet Fro	om The <u>east</u>	
Line of Section 18 , To	ownship 27N Range	12 W , NMPM,	San Juan County	
II. DESIGNATION OF TRANSPOR			proved copy of this form is to be sent)	
Lamar Truckin			, ,	
Name of Authorized Transporter of Co		Address (Give address to which ap	ngton, New Medxico proved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	1 1 1 1 1 1			
	ith that from any other lease or pool,	give commingling order number:		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completi	ion - (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Frant	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, ANI	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				
V. TEST DATA AND REQUEST H			oil and must be equal to or exceed top allow-	
OH. WELL Leate First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas	s lift_etc.)	
rate, history of fun to fang	Date of Yest	Froducing Method (1 tow, pamp, gas	, 10,2, 212.	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			WELLEN.	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-Mar	
1		1	The state of the s	
GAS WELL			MAR 1 0 1965	
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Contons II	
			OIL CO. 3	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	and the city of th	APPROVEDMAR 1 0 1965	, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
		11		
		TITLE Supervisor Dist. #	3	
	1101.			
(llbert	albert Rhuler		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
(Sign	nature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Vice-	Vice-President		All sections of this form must be filled out completely for allow-	
March 9, 1965		able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.		
				1.2
		completed wells.		