NO. OF COPIES RECEIVED		6.	
DISTRIBUTION			l
SANTA FE		,	
FILE		1	
U.S.G.S.		1	
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		<u> </u>	
PRORATION OFFICE			
Operator		•	
PAN AM	ERICA	N P	ETR
Address			
501 Ai	rport	Dr	ive
Reason(s) for filing	(Check p	roper	box
New Well			
Recompletion			
Change in Ownership	X		

III.

IV.

VI.

August 31, 1967

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

U.S.G.S.		AND	
LAND OFFICE	AUTHORIZATION TO TR	PANSPORT OIL AND NATURA	AL GAS
TRANSPORTER OIL			/of Films
GAS			/ MLULIVED Y
PRORATION OFFICE			SEP 5 1997
Operator			OIL CON. COM.
PAN AMBRICAN PET	TROLEUM CORPORATION		DIST. 3
501 Airport Briv	ve, Farmington, New Mexic		
Reason(s) for filing (Check proper below Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry G	Gas 🔲	
Change in Ownership	Casinghead Gas Conde	ensate 🗶	
If change of ownership give name and address of previous owner	Benson-Montin-Greer Bri	11ing Companyation Bet	malaum Camban Buildin
,	Farmington, New Mexico	TITES COLDUCATION, PER	rotana Cantar Building,
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including	Formation Kind of I	_ease Lease No.
Bayview-Riddle	l Basin Bak	State, Fe	deral or Fee Federal SF 07810
Location			
Unit Letter;	B25 Feet From The North Li	ine and 1190 Feet F	rom The Rast
Line of Section 18 T	Fownship 27-11 Range	12-W , NMPM,	San Juan County
	DEED OF OUR AND NATIONAL C	4.0	
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G. or Condensate		pproved copy of this form is to be sent)
Plateau, Inc.		P. O. Box 108, Farm	
Name of Authorized Transporter of C El Paso Natural Gas (_		pproved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	P. O. Box 990, Farm Is gas actually connected?	Ington, New Mexico
give location of tanks.	A 18 27N 12W	Yes	l
	with that from any other lease or pool,	, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Resty. Diff. Rest
Designate Type of Complet			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	, Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		after recovery of total volume of load lepth or be for full 24 hours)	oil and must be equal to or exceed top allow
OIL WELL			
OIL WELL Date First New Oil Run To Tanks	able for this d	Producing Method (Flow, pump, go	is lift, etc.)
OIL WELL Date First New Oil Run To Tanks	able for this d	lepth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks Length of Test	able for this d	Producing Method (Flow, pump, go	is lift, etc.)
DIL WELL Date First New Oil Run To Tanks Length of Test	able for this d Date of Test Tubing Pressure	Producing Method (Flow, pump, go Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this d Date of Test Tubing Pressure	Producing Method (Flow, pump, go Casing Pressure	Choke Size
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this d Date of Test Tubing Pressure	Producing Method (Flow, pump, go Casing Pressure	Choke Size
DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test	Producing Method (Flow, pump, go Casing Pressure Water-Bbis. Bbls. Condensate/MMCF	Choke Size Gas - MCF Gravity of Condensate
DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this d Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, go Casing Pressure Water-Bbls.	Choke Size Gas - MCF
DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate Choke Size
DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	Choke Size Gas-MCF Gravity of Condensate Choke Size
DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and commission have been complied	able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERS S APPROVED	Choke Size Gravity of Condensate Choke Size Choke Size EVATION COMMISSION EP 5 1967
DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and commission have been complied	able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE	Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERS S APPROVED	Choke Size Gas-MCF Gravity of Condensate Choke Size
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and commission have been complied	able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERS S APPROVED	Choke Size Gas-MCF Gravity of Condensate Choke Size EVATION COMMISSION EP 5 1967 The commission of the commission
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and Commission have been complied	able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER SAPPROVED BORIGINAL Signed by TITLE SUPE This form is to be filed	Choke Size Gas-MCF Gravity of Condensate Choke Size EVATION COMMISSION EP 5 1967 The commission of the commission

Administrative Clerk (Title)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.